

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37575
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GJ West Coop Unit
8. Well Number 279
9. OGRID Number 229137
10. Pool name or Wildcat GJ;7RVS-QN-GB-Glorieta-Yeso 97558
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3577 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 100 Midland, TX 79701

4. Well Location

Unit Letter E : 2235 feet from the North line and 330 feet from the West line
Section 28 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3577 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

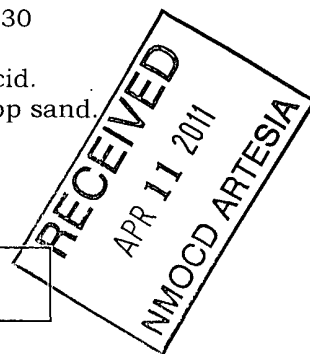
3/06/11 Test 5-1/2 csg to 3500# for 30 min, test good.
3/10/11 Perf Lower Blinbry @ 5200 - 5400, 1 SPF, 26 holes.
3/11/11 Acidize w/ 3500 gals 15% HCL acid. Frac w/124,463 gals gel, 142,547# 16/30 White sand, 31,963# 16/30 SiberProp. CBP @4935
Perf Upper/Middle Blinbry @ 4670 - 4904, 1 SPF, 25 holes. Acidize w/ 3700 gals 15% HCL Acid. Frac w/123,634 gals gel, 123,634# 16/30 White sand, 28,707# 16/30 SiberProp. CBP @ 4440.
Perf Paddock @ 4000 - 4400, 1 SPF 26 holes. Acidize w/2877 gals 15% HCL acid. Frac w/174,783 gals gel, 185,027# 16/30 White sand, 37,283# 16/30 SiberProp sand.
3/16/11 Drill out plugs and clean out to PBTD 5419.
3/17/11 RIH w/158 jts 2 7/8" tbg, EOT @ 5297. RIH w/ 2 1/2 x 2 x 20' pump.
3/20/11 Hang on.

Spud Date:

2/15/11

Rig Release Date:

2/26/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 3/31/11

Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only

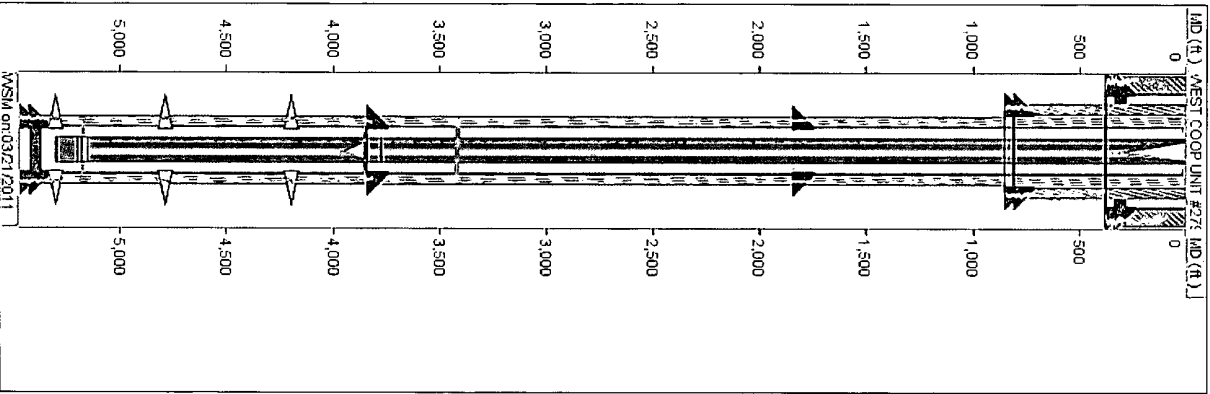
APPROVED BY: Donald May TITLE Field Supervisor DATE 4-18-11
Conditions of Approval (if any):

Well ID: 30-015-37575

Well Name: G J WEST COOP UNIT #279

Event#: 2.00

Report Dates: 03/21/2011



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		377.00	378.00	1.00	14.38				STC
SURFACE	CASING	1	336.92	377.00	40.08	13.38	12.71	48.0	H-40	STC
SURFACE	FLOAT COLLAR		336.92	336.92	0.00					STC
SURFACE	CASING	8	-4.00	336.92	340.92	13.38	12.71	48.0	H-40	STC
PRODUCTION	FLOAT SHOE		5468.60	5470.00	1.40					
PRODUCTION	CASING	1	5424.15	5468.60	44.45	5.50	4.89	17.0	J-55	LTC
PRODUCTION	FLOAT COLLAR		5422.95	5424.15	1.20					
PRODUCTION	CASING	37	3858.60	5422.95	1564.35	5.50	4.89	17.0	J-55	LTC
PRODUCTION	MARKER JOINT	1	3844.03	3858.60	14.57	5.50	4.89	17.0	J-55	LTC
PRODUCTION	EXTERNALLY	48	1842.51	3844.03	2001.52	5.50	4.89	17.0	J-55	LTC
PRODUCTION	CASING	46	12.65	1842.51	1829.86	5.50	4.89	17.0	J-55	LTC
PRODUCTION	LANDING COLLAR		-3.76	12.65	16.41					
PRODUCTION	LANDING COLLAR		-3.76	12.65	16.41					
TUBING	BULL PLUG		5296.81	5297.66	0.85	2.88				8RD
TUBING	MUD ANCHOR	3	5199.15	5296.81	97.66	2.88		6.5	J55	8RD
TUBING	DESANDER		5179.85	5199.15	19.30	2.88				8RD
TUBING	PUMP BARREL		5150.65	5179.85	29.20	2.88				8RD
TUBING	TUBING	40	3847.65	5150.65	1303.00	2.88		6.5	J55	8RD
TUBING	TUBING ANCHOR		3844.80	3847.65	2.85	5.50				8RD
TUBING	TUBING	2	3779.71	3844.80	65.09	2.88		6.5	J55	8RD
TUBING	MARKER JOINT		3777.59	3779.71	2.12	2.88		6.5	J55	8RD
TUBING	TUBING	116	0.00	3777.59	3777.59	2.88		6.5	J55	8RD
INTERMEDIATE	GUIDE SHOE		854.25	855.00	0.75	9.63				STC
INTERMEDIATE	CASING	1	811.28	854.25	42.97	8.63	8.10	24.0	J-55	STC
INTERMEDIATE	FLOAT COLLAR		810.28	811.28	1.00	9.63				STC
INTERMEDIATE	CASING	19	-3.22	810.28	813.50	8.63	8.10	24.0	J-55	STC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0	0.0	0.0
SURFACE	2	0.0	0.0		
PRODUCTION	1	0.0	0.0	2300.0	
INTERMEDIATE	1	0.0	0.0	0.0	0.0

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
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Well ID: 30-015-37575

Well Name: G J WEST COOP UNIT #279

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Report Dates: 03/21/2011

PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	03/11/2011	LOWER BLINEBRY	5200.00	5400.00	0.34	18.50	N
2	03/12/2011	MIDDLE/UPPER BLINEBRY	4670.00	4904.00	0.34	18.50	N
3	03/12/2011	PADDOCK	4000.00	4400.00	0.34	18.50	N