

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Mewbourne Oil Company 14744

## 3a. Address

PO Box 5270 Hobbs, NM 88241

## 3b. Phone No. (include area code)

575-393-5905

## 4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1580' FNL &amp; 65' FWL, Sec 28-T18S-R30E Unit Letter E (Surface)

## 5. Lease Serial No.

NM-27279 (SL) &amp; NM-033775 (BHL)

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Bradley 28 Fed Com #1H

## 9. API Well No.

30-015-38228

## 10. Field and Pool, or Exploratory Area

Santo Nino Bone Springs

## 11. County or Parish, State

Eddy County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other Spud & Casing

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/26/11...MI & spud 17 1/2" hole. TD hole at 330'. Ran 330' 13 3/8" 48# H40 ST&C csg. Cemented with 400 sks Class C w/2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 6:00 pm 02/26/11. Circ 83 sks to pit. At 1:30 am on 02/28/11, tested casing to 1250# for 30 mins, held OK. Chart & Schematic attached. Drilled out with 12 1/4" bit.

03/04/11. TD'ed 12 1/4" hole @ 1602'. Ran 1602' 9 5/8" 36# J55 LT&C Csg. Cemented with 180 sks BJ Thixad Class Hw/additives. Mixed @ 14.6# /g w/1.49 yd. Followed w/60 bbls Seal Bond Plus, followed w/500 sks BJ Lite Class C (35:65:4) w/additives. Mixed @ 12.5# /g w/2.15 yd. Tail w/200 Class C w/2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 4:15 am 03/04/11. Did not circ cmt. Slow rate lift pressure @ 375# @ 2.7 BPM. WOC. Ran temp survey indicating TOC @ 388'. RIH with 1" pipe. Tag at 400'. Cmt in 7 stages with 180 sks Thixad Class H(8:4) Mixed @ 14.6 #/g w/1.52 yd. And 150 sks Class C w/additives. Mixed @ 14.8#/g w/1.34. Circ 4 sks cement to pit. WOC 18 hrs. Tested BOPE to 3000# & annular to 1500#. At 7:15 AM 03/06/11, tested csg to 1500 for 30 mins, held OK. Chart & schematic attached. Drilled-out-with-8 3/4" bit.

Accepted for record - NMOCD

DD 4-18-11

ACCEPTED FOR RECORD

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

APR 2 2011

Signature

Date 03/17/11

BUREAU OF LAND MANAGEMENT

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by (Signature)

Name

(Printed/Typed)

Office

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

# MAN WELDING SERVICES, INC

Company MewBauer Date 2-27-11

Lease Drillies 28 Fideam #24 County Eddy, NM

Drilling Contractor Patterson Plug & Drill Pipe Size C-22 12" 4 1/2 x 0

## Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
  1. Open HCR Valve. (If applicable)
  2. Close annular.
  3. Close all pipe rams.
  4. Open one set of the pipe rams to simulate closing the blind ram.
  5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
  6. Record remaining pressure 1300 psi. Test Fails if pressure is lower than required.
    - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
  7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
  - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
  2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
  3. Record pressure drop 1000 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

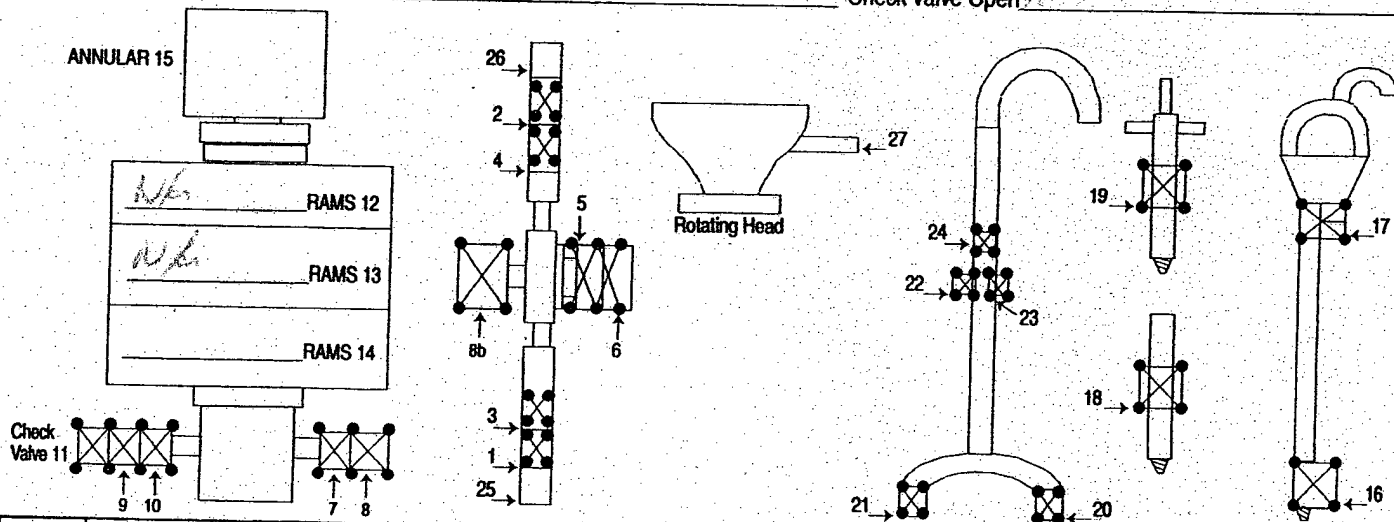
- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
  1. Open the HCR valve, {if applicable}
  2. Close annular
  3. With pumps only, time how long it takes to regain the required manifold pressure.
  4. Record elapsed time 0:01:50 Test fails if it takes over 2 minutes.
    - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}



# INVOICE

BB 10025

Company Anew Dwayne Date 2-27-11 Start Time 5:00 ☐ am ☒ pm  
Lease Bond/528 Falc on #2H County Falc State TX  
Company Man \_\_\_\_\_  
Wellhead Vendor \_\_\_\_\_ Tester Daniel  
Drig. Contractor Arderson Uti Rig # 46  
Tool Pusher \_\_\_\_\_  
Plug Type C-17 Plug Size 16 Drill Pipe Size 4 1/2 x 10  
Casing Valve Opened Yes Check Valve Open Yes

[illegible]

8 HR@ 1152

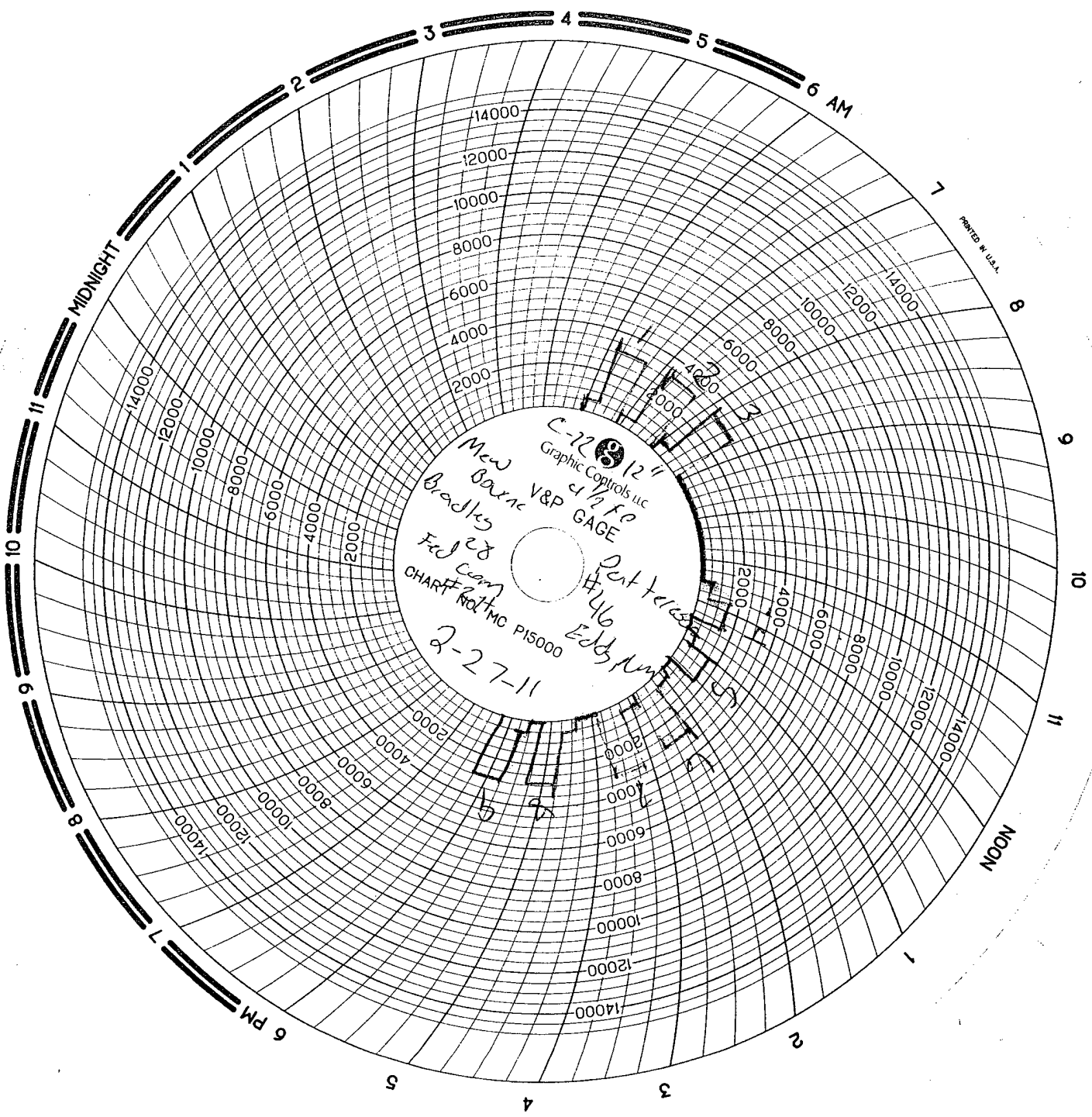
HR@

Mileage 61 @ 142 8620

**SUB TOTAL** 123922

TAX 607-88

**TOTAL** \$1300.76



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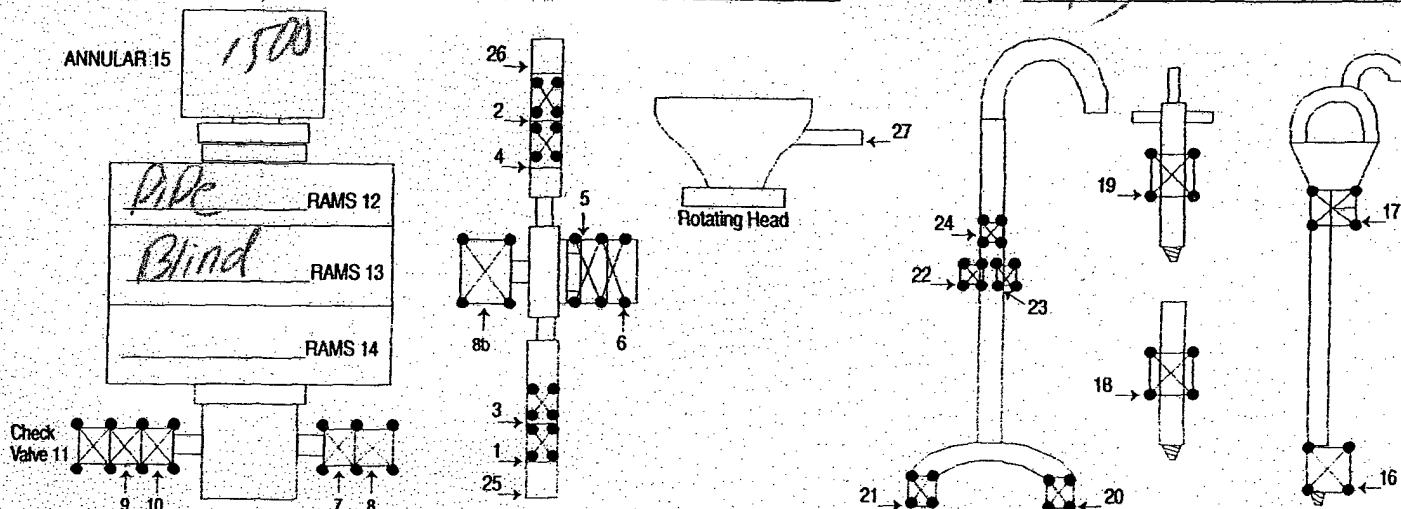
C-72 12"  
Graphic Controls LLC  
New V&P GAGE  
Barrie V&P  
Bradley  
Fed 28  
Chart Comp  
CHART # Rott MC PI5000  
2-27-11  
Pentel  
#46  
Eddy



# INVOICE

REF B 12119

Company William Borne Date 3-6-11 Start Time 700 ☒ am ☐ pm  
Lease Bradley 28 Fed #2H County Eddy State NM  
Company Man Dave Barryman  
Wellhead Vendor - Tester Todd Martin  
Drig. Contractor Patterson Rig # 46  
Tool Pusher Ethan Pennington  
Plug Type C-22 Plug Size 11" Drill Pipe Size 4 1/2 x 0  
Casing Valve Opened yes Check Valve Open yes

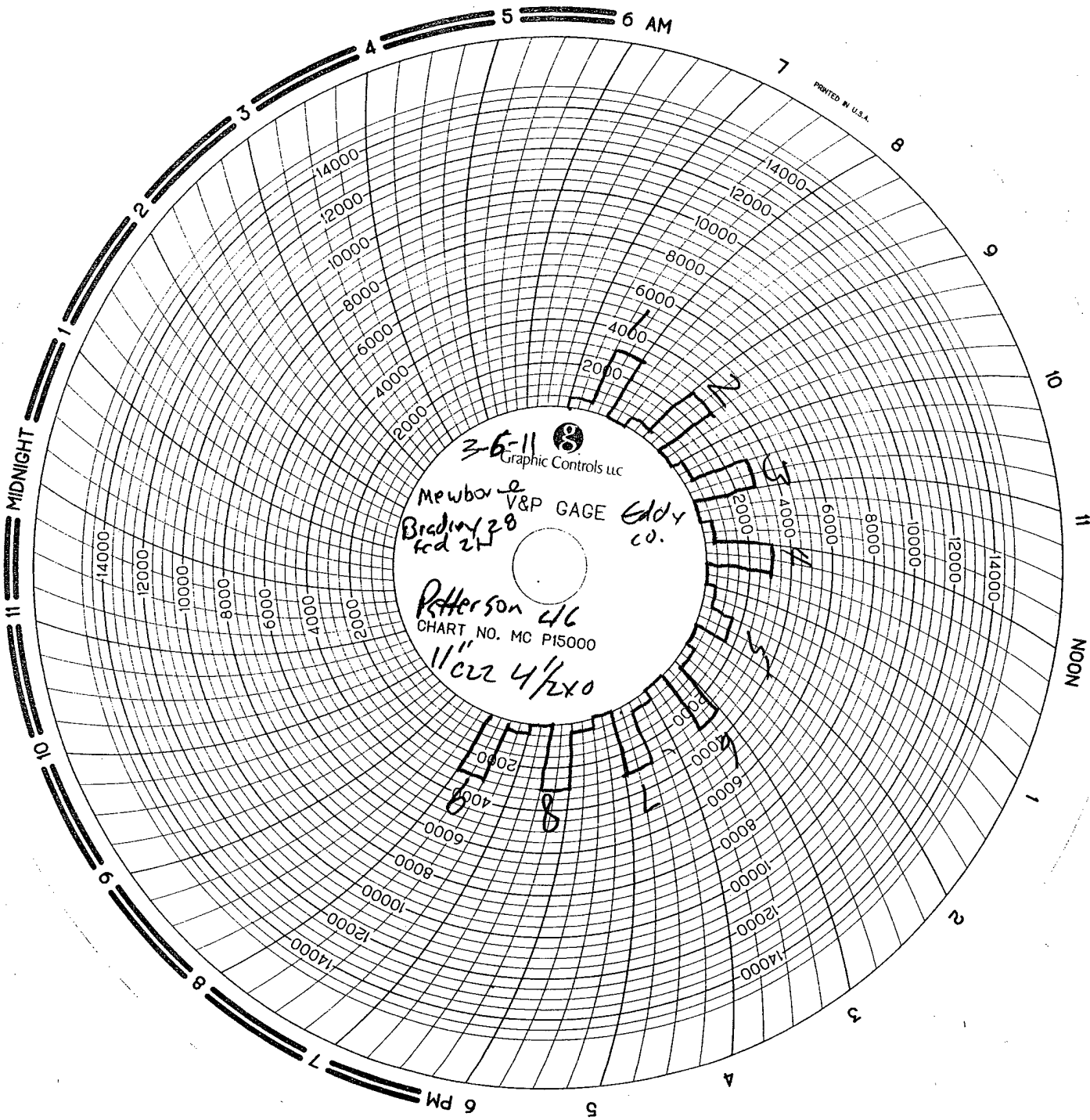
[illegible]

8 HR@ 11.50  
8 HR@ 8.00  
Mileage 110 @ 1.00

MASTER PRINTERS 575.396.3661

100 mol-haul

SUB TOTAL	2160
TAX	118.80
TOTAL	2278.80



PRINTED IN U.S.A.

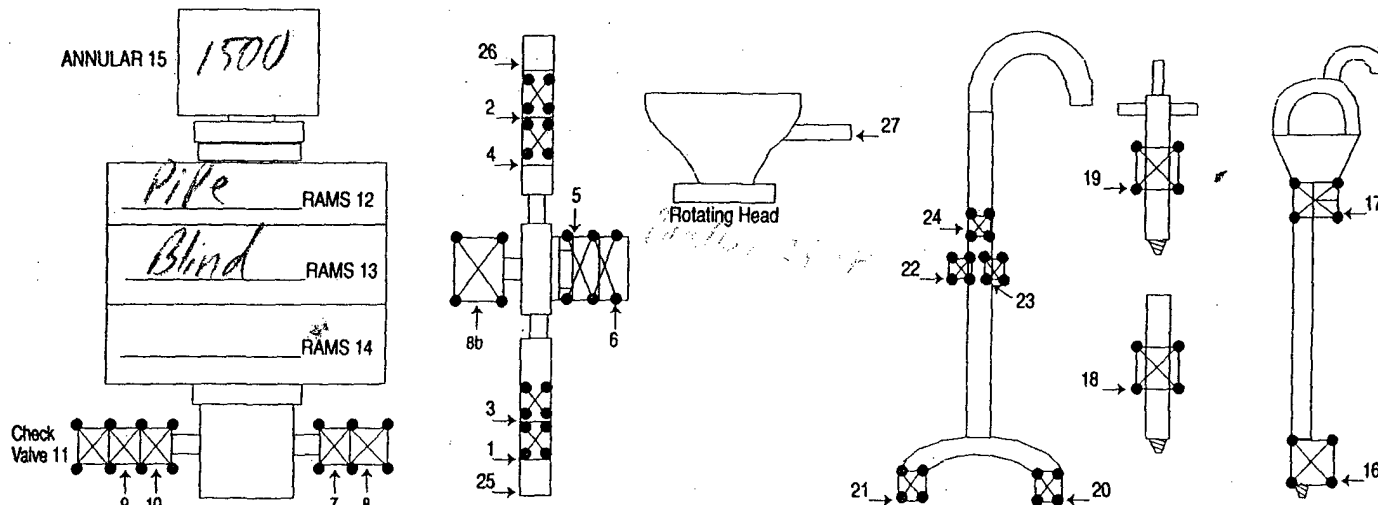
3-6-11  
Graphic Controls LLC  
Newbar 2  
Brady 28  
Fed 2H  
GAGE Eddy  
CO.  
Peterson 4/6  
CHART NO. MC P15000  
11" 11/2 x 0



# INVOICE

B 13854

Company New Borne Date 3-9-11 Start Time 8:00 ☐ am ☒ pm  
Lease Bradley 28 fed 1H County Eddy State NM  
Company Man Paul Nozoff  
Wellhead Vendor \_\_\_\_\_ Tester Todd Martin  
Drig. Contractor Patterson Rig # 46  
Tool Pusher Don / Elton  
Plug Type C-22 Plug Size 11 Drill Pipe Size 4 1/2 x 0  
Casing Valve Opened \_\_\_\_\_ Check Valve Open \_\_\_\_\_

[illegible]

8 HR@ 1150

HR@

Mileage 100 @ 1.00

1150

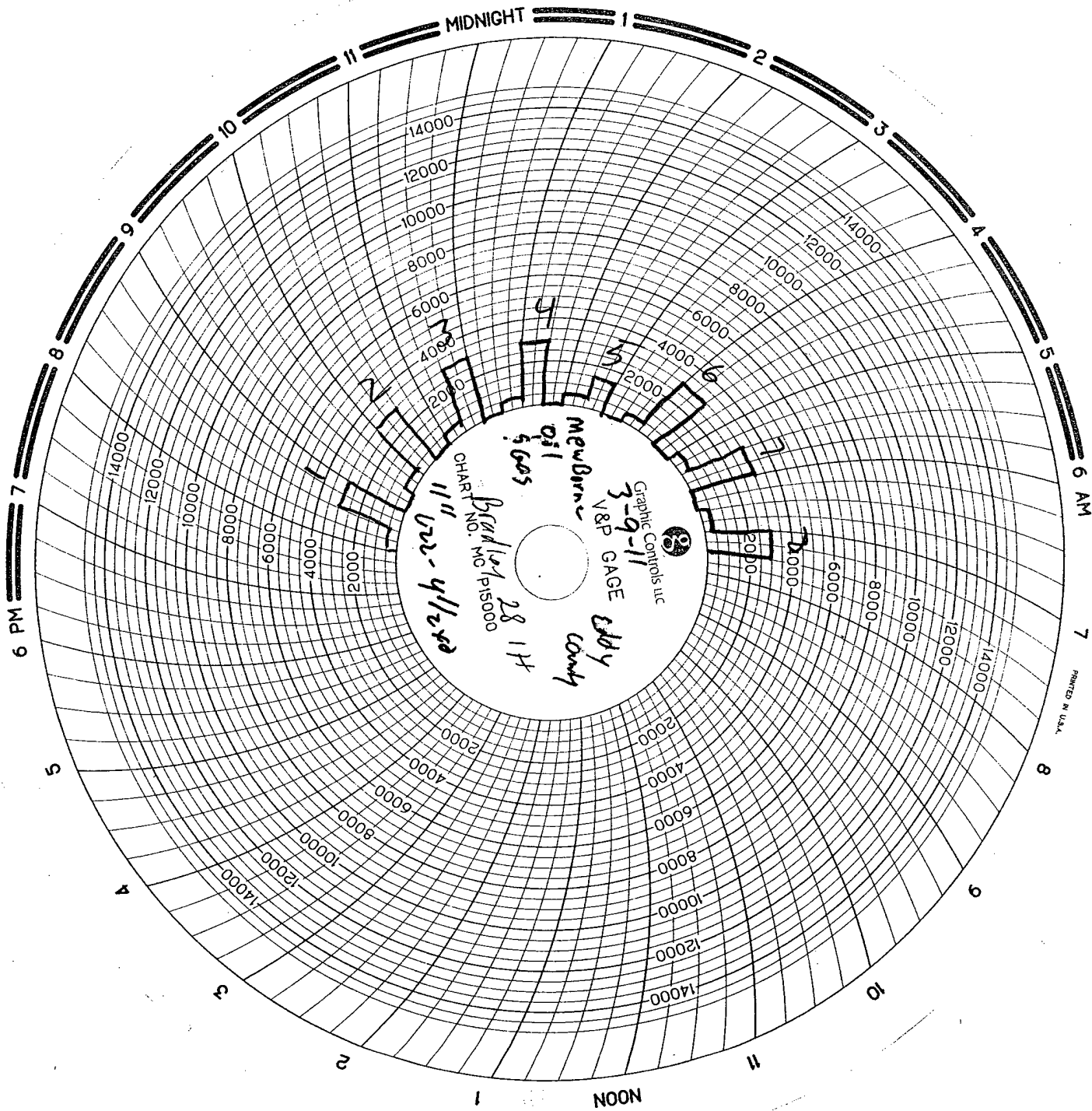
100

100 A 4th one!

SUB TOTAL

TAX

TOTAL



# SCARBROUGH, INC.

SPECIALIZING IN NEW AND EXPERIENCED EQUIPMENT  
VALVE AND CHOKE REPAIR

DELIVERY TICKET

N2 40131

P.O. BOX 1588

PHONE (575) 397-1312

FAX (575) 393-0597

HOBBS, NEW MEXICO 88241-1588

DATE

3-16-11

SOLD TO

Patterson / UT 2

SHIPPED TO

Rig # 46

MAILING ADDRESS

Brook by "25" Paulson # 2H

CITY, STATE, ZIP

ORDERED BY

QUANTITY  
ORDERED

UNIT PRICE

AMOUNT

6 Hrs Labor to re-build  
air motor in accumulator

Performed pump capacity  
test: Closed ANNULAR &  
opened HCR in. 49 Sec.

1 Big 60 air motor kit

150 miles round trip

\* also checked Drillers remote  
(all working)

TOTAL