Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135

5. Lease Serial No.

Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an ahandoned well. Use Form 3160-3 (APD) for such proposals NMNM0545035 6. If Indian, Allottee or Tribe Name

abandoned well. Ose i omi 5100-5 (Al D) k	or such proposais.	
SUBMIT IN TRIPLICATE - Other instruction	ns on reverse side	7. If Unit or CA/Agreement, Name and/or N
1. Type of Well  X Oil Well  Gas Well  Other		8. Well Name and No. Federal 29 #10
2. Name of Operator  OXY USA Inc.  3a. Address	16696	9. API Well No.
P.O. Box 50250, Midland, TX 79710-0250  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	3b. Phone No. (include area code) 432-685-5717	30-015-38230  10. Field and Pool, or Exploratory Area
SL - 330 FSL 1879 FWL SESW(N) Sec 29 T23S R31E BH - 1650 FSL 1980 FWL NESW(K)		Sand Dunes Delaware, West  11. County or Parish, State  Eddy NM
12. CHECK APPROPRIATE BOX(ES) TO IN	NDICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N
Notice of Intent   RECEIV = Acidize   Alter Casing	Deepen Production  Fracture Treat Reclamate	on (Start/Resume) Water Shut-Off
X Subsequent Report APR 11 2( Casing Repair	New Construction Recompl	ete X Other Spud. set
Final Abandonment Notice OCD AFTERIA		rily Abandon <u>casing &amp; cement</u> sposal
13. Describe Proposed or Completed Operation (clearly state all pertinent de If the proposal is to deepen directionally or recomplete horizontally, give Attach the Bond under which the work will be performed or provide the	e subsurface locations and measured and true ve	ertical depths of all pertinent markers and zones.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Spud 14-3/4" hole 2/27/11, drill to 685', RIH & set 11-3/4" 42# H40 STC csg @ 685', cmt w/ 350sx (94bbl) PPC w/ additives, circ 91sx (22bbl) cmt to surface. WOC, Test BOP's @ 250# low, 1386# high.

Drill 10-5/8" hole to 4002'. RIH w/ 8-5/8 csq 32# J-55 LTC & set @ 4002'. cmt w/ 920sx (308bbl) PPC followed by 200sx (48bbl) PPC all w/ additives, circ 442sx (148bbl) cmt to surf, WOC. Test BOP's @ 250# low. 5000# high...

Drill 7-7/8" hole to 8258'M 8015'V. RIH w/ 5-1/2" 17# J55 LTC csg @ 8258' w/ DVT @ 5920', POST @ 4087'. Cmt 1st stage w/ 490sx (141bbl) Super H, circ 122sx (35bbl) cmt to surf. Cmt 2nd stage w/ 630sx (181bbl) Super H, circ 209sx (60bbl) cmt to surf. Cmt 3rd stage w/ 430sx (152bbl) PPC followed by 100sx (24bbl) PPC all w/ additives. circ 68sx (24bbl) cmt to surf. Rel Rig 3/15/11.

> Accepted for record - NMOCD Des 4-18-11

	Sr. Regulatory Anal	編PTED FOR REC	ORD;
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