OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

Lease Serial No.

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

NMNM452235 SH; NMNM 77046 BHL Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. ✓ Other AMENDED ☑ Oil Well 1a. Type of Well Gas Well 8 Well Name and No. North Pure Gold 8 Federal 15H Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No. 30-015-38282 🗸 Oklahoma City, Ok 73102-8260 405-235-3611 10. Field and Pool, or Exploratory 20 N. Broadway, 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Los Medanos; Bone Spring 440 FNL 330 FEL A SEC 17 T23S R31E ~ 11. County or Parish State 330' FNL & 330' FEL B SEC 8 T 23S R31E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Drilling ✓ Subsequent Report Casing Repair **New Construction** Recomplete Change Plans Plug and Abandon Temporarily Abandon Operations Final Abandonment Notice Water Disposal Plug Back Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the 12/12/10 - MIRU Ashton Oilfied Rig & spud. TD 17 1/2" hole @ 527'. CHC. RU WL survey. 12/13/10 - RIH w/ 13 its 13 3/8" 48# H-40 ST&C csg and set @ 527'. RU BJ lead w/ 300 sx 13.5 ppg C+2% CALCL2 + 1/8# CF + 4% Gel. Tail w/ 250 sx 14.8 ppg C+ 2% CACL2 + 1/8%#CF. Displ w/ 76 bbls FW. Circ 93 sx to surf. WOC. 12/14/10 - RIse rig @ 6:00 am. Notifed BLM (Legion) for cmt job and rig move. 1/9/11 - TD 12 1/4" hole @ 4113'. Run caliper. (notify BLM Terry Cartwright) Repair drawworks. RIH w/ 95 jts 9 5/8" 40# J-55 LTC csg and set @ 4113'. 1/10/11 - RU BJ Lead w/ 1050 sx C 12.55 ppg, 2.04 Yld. Tail w/ 300 sx C 13.8 ppg, 1.37 Yld. Circ 514 sx to surf. WOC. 1/11/11 - Test BOP 250# low, 5000# high. 1/21/11 - TD 8 3/4" hole @ 13,617'. 1/24/11 - 1/25/11 - RIH w/179 jts 17# P-110 LTC csg and 140 jts 17# P-110 BTC & set @ 13,617'. RU BJ 1st stage lead w/ 505 sx 35:65 H, Yld 2.01. Tail w/ 1695 sx 50:50 H, Yld 1.28. DV Tool @ 3886'. 2nd stage lead w/ 390 C. Yld 2.89, Tail w/ 100 sx C, Yld 2.91. Circ 79 bbls to surf. Third stage lead w/ 270 sx C, Yld 1.37. Circ 28 bbls to surf. CHC w/ 300 bbls 2% KCL. Test o 4500#, good. Rlse rig @ 06:00. 14. I hereby certify that/the foregoing is true and correct Name Judy A. Barnett X8699 Signed Regulatory Specialist 3/28/2011 Title Date (This space for Federal or State Office use) Approved by Title Date Conditions of approval, if any:

*See Instruction on Reverse Side

within its jurisdiction

Accepted for record - NMOCD 21-18-11

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BURZAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE