

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BURNETT OIL COMPANY INC** ✓ Contact: **MARY STARKEY**
E-Mail: mcstarkey@burnettoil.com

3a. Address **801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881**

3b. Phone No. (include area code)
Ph: 817-332-5108

8. Well Name and No.
JACKSON A 38 ✓

9. API Well No.
30-015-38372-00-S1

10. Field and Pool, or Exploratory
CEDAR LAKE

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
Sec 12 T17S R30E NWSE Lot J 2310FSL 2160FEL ✓

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

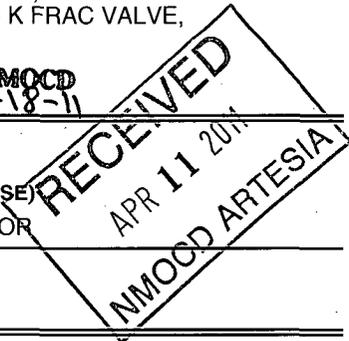
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Production Start-up

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/23/11 TAGGING DV TOOL @ 2629' TAG FC @6021'
2/24/11 TIH W/ CCL/CBL/CAST-F TO 6000' & LOG 7" CSG TO SURF, LOG SHOWS GOOD BOND & CMT TO SURF.
R/D TOOLS, R/U & TIH /CCL/GR/CSNG/DSN & TAGGED W/ A WLTD OF 6010', LOG UP TO 1500'
2/25/11 RIH W/ 187 JTS OF 2 7/8" TBG @5900'
3/9/11 PERF AT 5615', 5627', 5637', 5648', 5651', 5671', 5800', 5814', 5820', 5835', 5959', 5969',
5978', W/2 RUNS, 13 INTERVALS, 3 SPF, 39 HOLES,
3/10/11 SPOT 300 GAL OF 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS & SET @ 5501', ACIDIZE DOWN 2
7/8" TBG W/2500 GAL 15% NEFE & 90 BALL SEALERS, FORMATION BROKE @ 2525 PSI BALLED OUT 3800 PSI W/60
BALLS ON, AVG RATE 6 BPM, AVG PSI 2900, ISIP =2318, FG = 0.83,
5 MIN = 1901 PSI, 10 MIN = 1785 PSI, 15 MIN = 1716 PSI, R/D CUDD, FLOW WELL TO FLOWBACK TANK,
RELEASE PKR & TIH TO WIPE BALL SEALERS OFF PERFS TOH W/PKR, ND BOP & NU GAURDIAN 5 K FRAC VALVE,
PREP FOR AM FRAC

Accepted for record - NMOC

DJD 4-18-11



14. Thereby certify that the foregoing is true and correct.

**Electronic Submission #104952 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFSS for processing by KURT SIMMONS on 03/23/2011 (11KMS1197SE)**

Name (Printed/Typed) **MARY STARKEY** Title **REGULATORY COORDINATOR**

Signature (Electronic Submission) Date **03/22/2011**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title **JAMES A AMOS SUPERVISOR EPS** Date **04/03/2011**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NS

Additional data for EC transaction #104952 that would not fit on the form

32. Additional remarks, continued

3/11/11 PERF 6 INTERVALS 3 SPF @ 5502', 5511', 5515', 5519', 5545', 5555', PERFORATE 11 INTERVALS
2 SPF @ 5397', 5411', 5425', 5429', 5441', 5452', 5459', 5475', 5494', 5525', 5529', RD E&P WL, RU
CUDD, ACIDIZE W/ 2000 GAL 15% NEFE ACID, SLICKWATER FRAC (LLY #2) W/ 634,578 GALS SLICKWATER,
19,744# 100 MESH, 187,960# 40/70 SN, MAX PSI 3301, AVG PSI 3054,
3/14/11 TAG SAND @ 5558'(32' OF SAND FILL), BAIL DOWN TO RBP, RELEASE RBP & TOH, L/D BAILER, EMPTY
CAVITY, L/D RBP & TIH W/BAILER, TAG SAND @ 5955' & BAIL DOWN TO A PBTD OF 6010' (55' OF SAND FILL),

3/15/11 TURN WELL DOWN FLOWLINE FOR PRODUCTION, R/D & MOVE OUT W/O UNIT 167 JTS 2 7/8" TBG
5268.90', 12' OF KB 5280.90', ESP (57.0') 5337.90', DESANDER (4') 5341.90'.

3/20/11 FIRST PRODUCTION

3/22/11 129 BO, 959 BLW, 80 MCF, 1184 BHP, 2665' FLAP, 22,564 BLWTR