New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. **Acting Cabinet Secretary** Jami Bailey **Division Director** Oil Conservation Division



Response Required - Deadline Enclosed

Underground Injection Control Program "Protecting Our Underground Sources of Drinking Water"

12-Apr-11

COG OPERATING LLC 550 W TEXAS SUITE 1300 MIDLAND TX 79701

30-015-25341

LETTER OF VIOLATION and SHUT-IN DIRECTIVE

Failed Mechanical Integrity Test

WMD 02-09-196

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of he well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be etested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

NEW MEXICO CY STATE No.001

30-015-23217-00-00 Active Salt Water Disposal Well

4/5/2011 Test Date: Permitted Injection PSI:

Actual PSI:

Test Reason: 5-vear Test Test Result: Repair Due: 7/9/2011

Test Type: Std. Annulus Pres. Test FAIL TYPE: Other Internal Failure **FAIL CAUSE:**

Comments on MIT: Operator reports well is down for repairs.

DODD FEDERAL UNIT No.037

30-015-25175-00-00

J-23-17S-28E

E-14-17S-29E

4/4/2011 **Test Date:** Permitted Injection PSI:

Active Injection - (All Types)

Actual PSI:

Annual IMIT Test Reason: **Test Result:**

7/8/2011 Repair Due:

Bradenhead Test FAIL TYPE: Other Internal Failure FAIL CAUSE:

Comments on MIT: Operator reports hole in tubing.

Oil Conservation Division 1301 W. Grand Avenue • Artesia, New Mexico 88210 Phone (575) 748-1283 • Fax (575) 748-9720 • www.emnrd.state.nm.us/OCD



Test Date:

DODD FEDERAL UNIT No.022

30-015-25341-00-00

Active Injection - (All Types) A-15-17S-29E

Actual PSI:

Test Date: 4/5/2011 Permitted Injection PSI:

Test Reason: Annual IMIT Test Result: 7/9/2011 Repair Due:

Bradenhead Test FAIL TYPE: Other Internal Failure Test Type: **FAIL CAUSE:**

Comments on MIT: Operator reports hole in tubing.

DELTA WING FEDERAL No.001

30-015-26309-00-00

Active Salt Water Disposal Well B-15-17S-29E

4/4/2011 Permitted Injection PSI: **Actual PSI:**

Annual IMIT Test Result: F 7/8/2011 Test Reason: Repair Due:

Bradenhead Test FAIL TYPE: Other Internal Failure Test Type: **FAIL CAUSE:**

Comments on MIT: Operator reports hole in tubing.

SABER FEDERAL No.001

30-015-27882-00-00

Active Salt Water Disposal Well B-11-17S-29E

4/4/2011 120 Test Date: Permitted Injection PSI: Actual PSI: 7/8/2011 Annual IMIT Test Result: Test Reason: Repair Due:

Bradenhead Test FAIL TYPE: Other Internal Failure **FAIL CAUSE:** Test Type:

Comments on MIT: Continuous blow from casing. Bled down and the string kept gurgling. Close valve for a minute or two and

high pressure builds back up.

BIG GEORGE STATE No.003

30-015-28759-00-00

Active Salt Water Disposal Well J-12-17S-28E

4/5/2011 Permitted Injection PSI: Test Date: Actual PSI:

Annual IMIT 7/9/2011 **Test Result:** Test Reason: Repair Due:

Bradenhead Test FAIL TYPE: Other Internal Failure Test Type: **FAIL CAUSE:**

Comments on MIT: Operator reports well is down for repairs

ARCO 34 FEDERAL No.001

30-015-31290-00-00

Active Salt Water Disposal Well H-34-17S-29E

4/5/2011 Permitted Injection PSI: Test Date: **Actual PSI:**

Annual IMIT F 7/9/2011 Test Reason: **Test Result:** Repair Due:

Bradenhead Test FAIL TYPE: Other Internal Failure **FAIL CAUSE:** Test Type:

Comments on MIT: Operator reports well is down for repairs.

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

Artesia OCD District Office