Office	State of New Mexico	Form C-103			
District I	Energy, Minerals and Natural Resources	May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-30944			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	Indicate Type of Lease			
District III	1220 South St. Francis Dr.	STATE STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	State Off & Gas Lease IVO.			
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A  ION FOR PERMIT" (FORM C-101) FOR SUCH	State S-19			
PROPOSALS.)					
1. Type of Well: Oil Well 🛛 Ga	s Well U Other	8. Well Number 14			
2. Name of Operator		9. OGRID Number			
COG Operating LLC		229137 10. Pool name or Wildcat			
	3. Address of Operator				
550 W. Texas Ave., Suite 100 Mic	lland, TX 79701	Empire; Glorieta, Yeso 9610			
Well Location	10 6 6 4 6 4 6 6 4 1 1 1 1 1 1 1 1 1 1 1				
	feet from the South line and				
Section 19 Townshi	p 17S Range 29E NMPM 1. Elevation (Show whether DR, RKB, RT, GR,	County Eddy			
	3683 GR	eic.)			
Pit or Below-grade Tank Application or Cl	osure 🗌				
Pit typeDepth to Groundwater_	Distance from nearest fresh water well	Distance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls	Construction Material			
12. Check App	propriate Box to Indicate Nature of Not	ice, Report or Other Data			
	_	•			
NOTICE OF INTEI PERFORM REMEDIAL WORK ☐ P		JBSEQUENT REPORT OF:  ORK			
		PRK			
<del></del>	MULTIPLE COMPL CASING/CEME				
DOWNHOLE COMMINGLE	OAGING/GEINE	W 1005			
	D M OTHER				
OTHER:	Deepen ☑ OTHER:				
		s, and give pertinent dates, including estimated date. Attach wellbore diagram of proposed completion			
	•				
	See Attached procedure				
	See Attached procedure				
	,				
		RECEIVED			
		APR <b>12</b> 2011			
		AIB # COOP A T-			
		NMOCD ARTESIA			
SIGNATURE Notha (lar	<b>√</b> TITLE Regulatory	Analyst DATE 4/11/11			
SIGNATURE 111	111LE Regulatory	Allalyst DATE 4/11/11			
Type or print name Netha Aaron	E-mail address:oaaron@conchor	resources.com PHONE: 432-818-2319			
For State Use Only		• •			
APPROVED BY: David	Field Super	visor DATE 4-19-11			
Conditions of Approval (if any):	Elloux TITLE TITLE	DATE TOTAL			

COG Operating, LLC State S 19 #14 API# 30-015-30944 I-19-17S-29E 2310 FSL & 990 FEL Eddy Co, NM

## Deepening Procedure

- 1. MIRU rig.
- 2. Sqz upper Yeso w/ +/- 400 sx of Class C neat. Drill out squeeze.
- 3. PU 4-3/4" bit and drill 4-3/4" hole from 4405' to 5500'.
- 4. POOH w/ bit and drillstring.
- 5. RIH w/ logs and log from TD to 3600'.
- 6. RIH w/ 4", 11.3# casing. See section 11 for general centralizer program.
- 7. Cement casing from TD to 4205' w/ 120 sxs Class C cmt. Drop plug and open DV tool. Circ cmt off DV tool. Drop plug to close DV tool.
- 8. PU workstring and RIH and drill out DV tool. POOH and LD workstring.
- 9. RDMO rig.

## **Completion Procedure**

- 1. MIRU rig.
- 2. RIH/ w/ perforating guns and perforate Yeso from 5100 5300 w/ 1 spf, 28 holes.
- 3. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 5050'.
- 4. RIH w/ perforating guns and perforate Yeso from 4800' 5000'.
- 5. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 4750'.
- 6. RIH w/ perforating guns and perforate Yeso from 4500' 4700'.
- 7. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand.
- 8. RIH and drill out plug at 4750' and 5050'.
- 9. RIH and cut or back off 4" casing at 4205'. POOH w/ 4" casing. Leave 4" liner from 4205' to 5500' (TD).
- 10. RIH w/ tbg and locate end of tbg at 4155'.
- 11. RIH w/ rods and pump.
- 12. RDMO rig.

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8 C 14750 3.347 3	# + 000 + 000		3.5.32v7æ'		od"	16
ζ" Cm			305 C 305	<b>y</b>	"	
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12 1 / 1	CENTRALIZED INTERCASING	RAY OIL TOOL CO.	3.5.30;r18.	L80	/ <b>y</b> "	