Submit One Copy To Appropriate District	State of New Me	exico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		January 20, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II	3.		WELL API NO. 30-015-0	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		Indicate Type	e of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 1vivi 67505		6. State Oil & C	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			B6d	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Wentz	
1. Type of Well: Gas Well Other			8. Well Number	
2. Name of Operator 3. Address of Operator 3. Address of Operator 3. Address of Operator 3. Address of Operator 4. Well Leasting 4. Well Leasting			9. OGRID Num	261198
3. Address of Operator 3300 N. "A", To	3/da #2 7:16 210	Midland, Tx 79705	10. Pool name of	or Wildcat ates-Seven River
4. Well Location				
Unit Letter P: 330 feet from the S line and 330 feet from the E line				
Section 24 Township 17 S Range 28 E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
366474.				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT RE	
				ALTERING CASING ☐ ' P AND A ☐
	MULTIPLE COMPL	CASING/CEMENT	_	
OTHER:	, п	M Location is re	ady for OCD inc	paction after P&A
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMP	ED ON THE MARKER'S SUR	RFACE.		10 113
The location has been leveled as	nearly as possible to original grou	and contour and has	been cleared of all	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
াৰ্লি this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)			•	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
- S. A				
SIGNATURE C. W. Day	TITLE_	CEO		DATE 2/25/2011
TYPE OR PRINT NAME E. WILL	GRO-JIT E-MAIL:	WILLGOXB	Res CUM	PHONE: 432, 789, 1180
For State Use Only	1 0 P/D	, ,		
APPROVED BY	the TITLE	Kto &	eleoso	
Conditions of Approval (if any):	L	1, -10 10	-0-2	///