

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008									
1. WELL API NO. <b>30-015-38187</b>														
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
3. State Oil & Gas Lease No.														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>AID 24 STATE</b>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: #7										
8. Name of Operator: <b>Lime Rock Resources A, L.P.</b>				9. OGRID: 255333										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	M	24	17-S	28-E		330								
BH:														
13. Date Spudded 12/20/10	14. Date T.D. Reached 1/9/11	15. Date Drilling Rig Released 1/10/11		16. Date Completed (Ready to Produce) 3/11/11		17. Elevations (DF and RKB, RT, GR, etc.): 3679' GR								
18. Total Measured Depth of Well 5280'		19. Plug Back Measured Depth 5224'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron								
22. Producing Interval(s), of this completion - Top, Bottom, Name 4039'-4394'-Upper Yeso, 4439'-4748'- Middle Yeso, 4768'-5088' - Lower Yeso														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB/FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24# J-55	350'		12-1/4"	375 sx CI C	0'								
5-1/2"	17# J-55	5269'		7-7/8"	550 sx 35/65 Poz/C	0'								
					+ 650 sx C									
<b>24. LINER RECORD</b>														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD									
					SIZE	DEPTH SET								
					2-7/8"	5108'								
26. Perforation record (interval, size, and number) Upper Yeso: 4039'-4394', 50 holes Middle Yeso: 4439'-4748', 44 holes Lower Yeso: 4768'-5088', 42 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4039'-4394'</td> <td>5712 gals 15% NEFE; fraced w/141,100# 16/30 &amp; 60,000# 16/30 Super LC sand in 20# X-linked gel</td> </tr> <tr> <td>4439'-4748'</td> <td>3570 gals 15% NEFE; fraced w/130,520# 16/30 &amp; 25,750# 16/30 Super LC sand in 20# X-linked gel</td> </tr> <tr> <td>4768'-5088'</td> <td>3108 gals 15% NEFE; fraced w/108,620# 16/30 &amp; 25,890# 16/30 Super LC sand in 20# X-linked gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4039'-4394'	5712 gals 15% NEFE; fraced w/141,100# 16/30 & 60,000# 16/30 Super LC sand in 20# X-linked gel	4439'-4748'	3570 gals 15% NEFE; fraced w/130,520# 16/30 & 25,750# 16/30 Super LC sand in 20# X-linked gel	4768'-5088'	3108 gals 15% NEFE; fraced w/108,620# 16/30 & 25,890# 16/30 Super LC sand in 20# X-linked gel
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<b>28. PRODUCTION</b>														
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping									
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith								
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 3/24/11								
E-mail Address: mike@pippinllc.com														

*KZ*

**AID 24 STATE #7 -- New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to:.....

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -