Two Copies				State of New Mexico							Form C-105							
District I				Energy, Minerals and Natural Resources						}	July 17, 2008							
1625 N. French Dr., Hobbs, NM 88240 District II]								1. WELL API NO. 30-015-38187						
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division							-	2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.								STATE FEE FED/INDIAN						
District IV 1220 S. St. Francis)5	Santa Fe, NM 87505							Ì	3. State Oil & Gas Lease No.								
WELL	COMP	LETION	OR F	RECOM	1PLI	ETION REI	POI	RT A	ND	LOG								
4. Reason for fil	ing:											Lease Name or Unit Agreement Name						
 	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										ļ	AID 24 STATE						
		,		Ü					_		- 1	6. Well Number: #7						
				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or						R OTHER MAR 25 2011 PECEIVED PECEIVED								
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:										2011								
					DEEPENING □PLUGBACK □ DIFFERENT RESERVOIR						OIR	R ☐ OTHER					5011	
8. Name of Opera	ator: Lil	ne Rock	Resour	ces A, L	"Р.						-	9. OGRID: 2	'\	DIESIA				
10. Address of O	perator:	c/o Mike Pi	ppin LLC	, 3104 N. S	Sulliv	an, Farmington,	NM	87401			_	11. Pool name or Wildcat: NIMOCD AFTI						
	TT '4 T 4			т 1		Ъ						9. OGRID: 255333 NIAN 11. Pool name or Wildcat: MOCD ARTESIA Empire, Glorieta-Yeso (96210) N/S Line Feet from the E/W Line County						
12.Location Surface:	Unit Ltr M	Section 24	on	Township 17-S	p	Range 28-E	Lot			Feet from t	ne	South	330	i iioiii tiic	West	Line	County Eddy	
BH:	IVI			17-3		20-L	<u> </u>					South	330		West		Eduy	
				1.6 5.			<u> </u>		ل	5		(D. 1 . D.	<u> </u>					
13. Date Spudded 12/20/10	1/9/1	ate T.D. Re	acned	15. Date		ling Rig Release	ed			Date Compi 1/11	leted	(Ready to Pro	duce			tions (DF etc.): 367	and RKB, 9' GR	
18. Total Measur	ed Depth	of Well		19. Plug	g Bac	k Measured Dep	oth	20. Was Directiona			iona	Survey Made	?	21. Ty	. Type Electric and Other Logs Run			
5280'				5224'					Yes					Induction	on, Dens	ity/Neutr	on	
22. Producing In 4039'-4394'-U							Lowe	r Ves	0			ĺ						
23.	pper re-	30, 4137	1710 1			ING REC				ort all str	rinc	s set in w	ell)					
CASING SI	ZE	WEIG	HT LB./F			DEPTH SET		- (2)		LE SIZE	3	CEMENTIN		CORD	Al	MOUNT	PULLED	
8-5/8"			1# J-55	5 350°				12-1/4"				375 sx Cl C			0,			
5-1/2"		11	7# J-55	5 5269'			7-7/8"			550 sx 35/65 Poz/C + 650 sx C			0'		·			
	 .											+ 650) sx (,				
24.					LIN	ER RECORD				I	25.	<u>L</u>	THRI	NG REC	ORD		· · · · · · · · · · · · · · · · · · ·	
SIZE	TOP		BOT	OTTOM SACKS CEMENT							SIZ	ZE DEPTH SET PACKER SET					ER SET	
												7/8"		108'	. 29		,	
26. Perforation Upper Yeso:				nber)								ACTURE, CI						
										NTERVAL		5712 gals 15					/30 & 60,000#	
Middle Yeso: 4439'-4748', 44 holes 4039'-4394' 5712 gals 15% NEFE; fraced w/141,100# 16/30 Lower Yeso: 4768'-5088', 42 holes 16/30 Super LC sand in 20# X-linked gel																		
				4439'-						3570 gals 15% NEFE; fraced w/130,520# 16/30 & 25,750# 16/30 Super LC sand in 20# X-linked gel								
								476	58'-5	5088'		3108 gals 15% NEFE; fraced w/108,620# 16/30 & 25,890#						
16/30 Super LC sand in 20# X-linked gel																		
28. PRODUCTION Description Description Applied (Classics and Construction Construction) Well States (Production Construction)																		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) READY Well Status (Prod. or Shut-in) Pumping																		
Date of Test	Hour	s Tested	Cho	ke Size	Т	Prod'n For		Oil.	- Bbl		Gas	- MCF	- 1	ater - Bbl		Gas - C	Oil Ratio	
Within 30 days	Tiouis	, 103tou		DIZE		Test Period:			501	1	Jas	1710/1	"	mer - DUI	•	Jas - C	ZII IXUUU	
Flow Tubing	Cocin	g Pressure	Cal	culated 24-		Oil - Bbl.		L	Gae	MCF		Water - Bbl.		Tolor-	avity A	PI - (Cor	r 1	
Press.	Casiii	e i icssuic		r Rate	į	On - DUI.		1	Jas -	WICI	-1	., atçı - 1301.		Jun Oli	avny - A	. 1 - (C <i>UF</i>	·· <i>y</i>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) [30. Test Witnessed By:																		
To Be Sold Jerry Smith																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																		
Signature	M.	its to	peper	'n		Vanted Name Mike	e Pir	pin		Title: F	Petro	oleum Engir	neer	Dat	e: 3/24	1 /11		
		r	, ,				•	•				3						
E-mail Addres	ss: mike	(a)pippin	iic.com						<u></u>									
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								•	Z									

INSTRUCTIONS

AID 24 STATE #7 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo_	T. Penn A"				
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1479'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg <u>1871'</u>	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres <u>2172'</u>	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>3582'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3668'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>5093'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SAN	DS OR-ZONI
No. 1, from	to	No. 3, from	to::	
No. 2, from	to	No. 4, from	toto	
		RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet		
		feet		
	LITHOLOGY REC	CORD (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
						1	
			·				