Form 3160-5 (August 1999)

14. I hereby certify that the foregoing is true and correct Name (*Printed/Typed*)

David Štewart

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

S-NMNM0417696 BH-NMNM0417506

5. Lease Serial No.

CARLSBAD FIELD OFFICE

Date

egulatory Analyst

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well X Oil Well Gas Well Other		8. Well Name and No. Lost Tank 10 #4
2. Name of Operator OXY USA Inc. 16696		Federal
3a. Address 3b. Phone No. (include area code)		9. API Well No.
P.O. Box 50250, Midland, TX 79710-	· · · · · · · · · · · · · · · · · · ·	30-015-37961 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I		Lost Tank Delaware, West
SL - 300 FSL 250 FEL SESE(P) Sec	3 T22S R31E	
TL - 2126 FNL 838 FEL SENE(H) Sec	10 T22S R31E	11. County or Parish, State
		Eddy NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Acidize Deepen Proc	duction (Start/Resume) Water Shut-Off
X Subsequent Report		well Integrity Complete X Other Completion
Final Abandonment Notice	Change Plans Plug and Abandon Tem	nporarily Abandon ter Disposal
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment It determined that the final site is ready for final inspection. RUPU 1/25/11, Drill out DV Tools	y state all pertinent details, including estimated starting date of a lete horizontally, give subsurface locations and measured and tr formed or provide the Bond No. on file with BLM/BIA. Requ If the operation results in a multiple completion or recompletion Notices shall be filed only after all requirements, including reclection.) and clean out to PBTD @ 8948'. Perf 1 SP 7446-7308, 7278-7018, 6788-6780' Total 9	rue vertical depths of all pertinent markers and zones, ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once lamation, have been completed, and the operator has PF 8878-8620, 8580-8340,
Treated Water followed by 10000g 147572g Delta Frac 200 R-16 w/ 25 2-7/8" tbg and rod pump, Put well approval. Accepted for record - NMOCD	7-1/2% NeFe HC1 acid followed by 30179 Was 1920# sand, RD Halliburton. Swab-and-floon pump 3/23/11 and test well for potent	nter Frac GR-21 followed by
Dog 4-26-11	NIMOCD ARTESIA	UNITY .

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Date

Title

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE