

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30 015-23949 23849

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3 Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only)
☐ C-1 44 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9,415 Date Rig Released and 432 and/or #33, attach this and the plat to the C- 1 44 closure report in accordance with 19.15.17.13.K NMAQ

5. Lease Name or Unit Agreement Name
Perkins SWD
6. Well Nuriber:
1

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER

8. Name of Operator
OGX Resources, LLC

9. OGRID
217955

10. Address of Operator
P.O. Box 2064, Midland, TX 79702

11. Pool name or Wildcat
SWD; BELL CANYON - CHERRY C

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	30	26S	29E		1980	North	1980	East	Eddy
BHL:										

13. Date Spudded 12/17/10 (RE)	14. Date T.D. Reached 01/06/2011	15. Date Rig Released 01/07/2011	16- Date Completed (Ready to Produce) Injection pending	17. Elevations (DF and RKB, RT, GR, etc.) 2923'
18. Total Measured Depth of Well 4229'	19. Plug Back Measured Depth 4217'	20. Was Directional Survey Made? no	21. Type Electric and Other Logs Run GR/CNL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Wolfcamp: 10,560-10,978'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	420'	12 1/4"	300 sx	none
5 1/2"	15.5#	4229'	7 7/8"	610 sx	none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKERSET
2 3/8"	5122'	

26. Perforation record (interval, size, and number)
2855-3982'; 2 jsfp

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
2855-3982'
AMOUNT AND KIND MATERIAL USED
3000 gals 15% NEFE

28. PRODUCTION

Date First Production First Injection: 02/20/2011	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Active					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
none

30. Test Witnessed By

31. List Attachments
C-104 & Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude
Longitude
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Name Ann E. Ritchie
Title Regulatory Agent
Date 03/11/2011

E-mail Address ann.wtor@gmail.com

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
2738	3586		Bell Canyon
3586	4286		Cherry Canyon