

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

APR 26 2011

Form C-141  
Revised October 10, 2003

NMOCD ARTESIA  
Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company	COG OPERATING LLC	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	SRO SWD #103	Facility Type	SWD

Surface Owner	State	Mineral Owner		Lease No. (API#)	30-015-34462
---------------	-------	---------------	--	------------------	--------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	17	26S	28E					Eddy

Latitude 32 02.232 Longitude 104 06.944

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	200bbls	Volume Recovered	198bbls
Source of Release	Produced water tank	Date and Hour of Occurrence	04/18/2011	Date and Hour of Discovery	04/18/2011 5:00 a.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher—OCD		
By Whom?	Josh Russo	Date and Hour	04/19/2011 3:53 p.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

The release occurred due to several new wells being flowed back to the SWD causing an increased volume of water. We have curtailed water flowback and have installed automatic valves to shut off water input and maintain appropriate levels.

Describe Area Affected and Cleanup Action Taken.\*

Initially 200bbls of fluid was released from the produced water tank and we were able to recover 198bbls with vacuum trucks. The entire release was completely contained inside the dike walls of the facility. This facility is lined with a 40mil plastic liner. The spill area measured 30' x 105' inside the facility. Contaminated gravel will be removed as necessary. Clean gravel will be added to the facility as needed. The SWD will be returned to its prior condition.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name:	Josh Russo	Approved by District Supervisor:	Signed By: Mike Bratcher
Title:	HSE Coordinator	Approval Date:	4/26/11 Expiration Date: N/A
E-mail Address:	jrusso@conchoresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date:	04/21/2011	Phone:	432-212-2399

\* Attach Additional Sheets If Necessary

2RP-763