Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	Form C	-105
Davicad	March 25	1000

WELL API NO.
30-015-38144

5. Indicate Type of Lease
STATE XX FEE

State Oil & Gas Lease No.

									EO-0337				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
la. Type of Well:									7. Lease Name	or Unit A	greement Nam		
OIL WELL XX GAS WELL DRY OTHER										/•	THE !		
b. Type of Completion: NEW XX WORK PLUG DIFF. WELL OVER DEEPEN BACK RESVR. OTHER									7. Lease Name or Unit Agreement Name EDDY BD STATE 8. Well No. 3 9. Pool name or Wildcat GOLDEN LANE; STRAWN GAS				
2. Name of Operator									8. Well No.				
	LEUM CO	TIIIZK	ANTS IN	JC.					3		1	(P) (S)	
LYNX PETROLEUM CONSULTANTS, INC.									1,00%				
3. Address of Operator									9. Pool name or Wildcat GOLDEN LANE; STRAWN GAS				
P.O. BOX 1708, HOBBS, NM 88241 4. Well Location												/ "	
4. Well Location													
Unit Letter	<u>G</u> :	1980	Feet From	The1	NORTH	Line a	nd1980	1	Feet From The _	EAS	TLine		
Section	32			20S	0-	ЭE	NMPM		EDDY		County		
10. Date Spudded 12/19/2010	11. Date T.D. 1/24/11	. Reached	12. D 3/4/		eady to Prod.)		13. Elevations 3360' KB	(DF& RI	RKB, RT, GR, etc.) 14. Elev. Casinghead				
15. Total Depth		ug Back T.I	D	17. If Multip	le Compl. How Mar	ny Zon	es?	18. Inte	rvals Drilled By		Rotary Too	ls Cable Tools	
11331'	1119										X		
19. Producing Interval(s), of this completion - Top, Bottom, Name STRAWN - 11071-11082' W/4 JSPF (48 HOLES)							***************************************	20. Was Directional Survey Made YES					
21. Type Electric and	Other Logs Rur	n							22. Was Well (Cored			
OPEN HOLE L			/HNGS, 0	CNL					No				
23.			CASING I	RECORD ((Report all strin	gs se	t in well)						
CASING SIZE		WEIGHT L	.B./FT.		TH SET	HOLE SIZE			CEMENTING RECORD AMOUNT PULLED				
20		94			490	26			1580			Circ Surface	
13 3/8		54.5	5		1468		17 ½ 12 ¼		1305			Circ Surface	
9 5/8	9 5/8		38		3898	898			1185			TOC 120' TS	
5 /12 17			11331		8 3/4		1685			TOC 2200' TS			
			1.15	IED DEGOD				125	TIL	DINIC D	FCORD		
24. SIZE	ТОР		BOTTOM	IER RECOR	CKS CEMENT	SCR	REEN	25.			ECORD TH SET	PACKER SET	
3125	TOF	+	DOTTOM	J SA	CK3 CEMENT	SCK	CEEN	2 7		1119		10980	
		- +						+ - ''	<u> </u>	1111		10000	
26: Perforation reco	ord (interval, siz	ze, and num	ber)			27.	ACID, SHOT.	FRAC"	CTURE, CEMENT, SQUEEZE, ETC.				
STRAWN – 110	71-11082' w	v/4 JSPF	(48 holes)				TH INTERVAL		AMOUNT AND KIND MATERIAL USED				
						110)71-11082		1000 gals 1	5H HC	L-NE-FE +	50 ball sealers	
		·			PROPUCTIO								
28 Date First Production		Drog	luction Method	d (Flowing, go	PRODUCTIO		hina numni		Well Status	Prod or	Shut-in)		
3/4/11		Production Method (Flowing, gas lift, pumping - Siz Pumping			e ana type pump)			Well Status (Prod. or Shut-in) Producing					
Date of Test	Hours Tested		Choke Size		Prod For Test Period	C	Oil - Bbl	Ga	s – MCF	Water	r - Bbl.	Gas - Oil Ratio	
3/25/11	24		20/64		1 Criod		3		152		38	50667	
Flow Tubing Press.	Casing Pressu	ure	Calculated 24-hr Rate		Oil - Bbl.	- Bbl.		V	Vater - Bbl.	<u> </u>	Oil Gravity - A	Gravity - API - (Corr.)	
	720				3		152	3	8		40.0		
20 Disposition of Cas	Cold wad for	r fuel vente	d atc.)		<u> </u>				ľ	Tact Wit	tnessed Bu	up.	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Larry Scott													
30. List Attachments													
Logs (Deviation Surve	ey previously su	ıbmitted)											
31 Thereby certify i	that the inforr	mation sho	own on both s	sides of this j	form as true and c	compl	ete to the best o	of my kn	owledge and b	elief			
Signature (ellre !	mt	Kelven.	Printed Name	Debbie McKelv	vey	Ti	itle	AGENT		Date	3/30/11	
													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Penn. "B" T. Canyon T. Ojo Alamo T. Anhy T. Salt T. Strawn 10930' T. Kirtland-Fruitland T. Penn. "C" T. Atoka 11375' T. Pictured Cliffs T. Penn. "D" B. Salt T. Yates 1505' T. Cliff House T. Leadville T. Miss T. 7 Rivers T. Devonian T. Menefee T. Madison T. Oueen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montova T. Mancos T. McCracken T. Gallup T. San Andres T. Simpson T. Ignacio Otzte Base Greenhorn T. Granite T. Glorieta T. McKee T Morrow Clastics 12075' T. Paddock T. Ellenburger T. Dakota T. Gr. Wash T. Morrison T. Lower Morrow 12395' T. Blinebry T. Delaware Sand 4065' T.Tubb T.Todilto T. Bone Springs 6540' T. Entrada T. Drinkard T.1st Bone Spring Sand 7580' T. Abo T. Wingate T. Wolfcamp 9902' T.2nd Bone Spring Sand 8230' T. Chinle T.3rd Bone Spring Sand 9485' T. Permian T. Penn T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 3, from.....to..... No. 1, from 12411' to 12436' No. 2. from.....to.... No. 4. from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from......to.....feet..... No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From Lithology

From 10 In Feet Limiting 1