Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						-	July 17, 2008 1. WELL API NO.						
<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division							30-015-38062						
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.							2. Type of Le		FEI	: EED	/INDIAN		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505							3. State Oil &				AINDIAIN		
WELL	COMPL	ETIO	N OR	RECO	MPL	ETION	REPORT AND LOG					7 m 30 m	14	l su			
4. Reason for fil	ing:										5	5. Lease Name or Unit Agreement Name					
⊠ COMPLET	☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)							1	Corsair State 6. Well Number:								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							r	2Н									
	WELL [] work	OVER [] DEEPE	NING	□PLUGE	васк 🗆] DIFFI	ERENT	RESERVO	OIR	R □ OTHER					
8. Name of Oper COG Oper		C									9	9. OGRID		21	29137		
10. Address of O	perator										+	11. Pool name	or Wild		29137	,	
2208 W. N Artesia, N	M 8821					_						Watkins; Bone Spring					
12.Location	Unit Ltr		tion	Townsh	nip	Range	Lo	t		eet from the	-	N/S Line		om the		County	
Surface:	A C	2		198		31E	1			180		North	330		East	Eddy	
13. Date Spudde		2 ate T.D. I	Reached	19S	ate Ric	31E Released	3			158		North Ready to Prod	1645		West	Eddy DF and RKB, RT,	
9/5/10		9/23/				9/28/10			10. D	ate Complet		15/11		G	R, etc.) 3630)' GR	
18. Total Measur	red Depth of 12053			19. P	lug Ba	ck Measured 12008'	d Depth		20. V		nal S Yes	- I		21. Typ	Type Electric and Other Logs Run DSN, DLL		
22. Producing In 6475-1082				Top, Bott	om, N	ame											
23.								D (R			ngs	s set in we					
CASING SI 13 3/8"		WEI	IGHT LB./ 54.5#	FT.	T. DEPTH SET 825'								TTING RECORD AMOUNT PU 1050 sx 0		OUNT PULLED		
			36#	2888			12 1/4"			- 	1050 sx			0			
5 1/2"			17#	12053'				7 7/8"				1450 sx (TOC 1480'-TS) 0					
24.	Lmon		Lacara	LINER RECORD													
SIZE	TOP		BOT	ЮM	SAC	CKS CMT	CMT SCREEN SIZE DEPTH SET PACKER SET None							CKER SET			
26. Perforation	on record	(interva	l, size, an	d numbe	<u>-r)</u>							CEMENT, S					
							DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED										
		9350-	11935'				9350	9350-11935' Acdz w/2			2133	1331 gal 15%; Frac w/3426352# sand & 156227				562272 gal fluid	
		, , , ,										f		T	RECEIVED		
			-											2011			
												\top	MAR V4 COO				
28.								ODU						1	IMOCD	ARTESIA	
Date First Produc	ction 24/11		Produc	tion Meth	od (Fle		s lift, pumping - Size and type pump) Well Status (Prod. or Status) Producing										
Date of Test		Tested	Ch	oke Size		Prod'n Fo	r	Oil	- Bbl		Gas -	- MCF	Wate	er - Bbl.	Gas	- Oil Ratio	
Flow Tubing	20,20,11			Oil - Bbl.	oa 	100				157 /ater - Bbl.	\perp	1430 Oil Gra	vity - API - <i>(</i> C	Corr.)			
Press. 50# Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By												
Sold Tito Aguirre 31. List Attachments								rre									
Logs, Deviation Report & Directional Surveys																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																	
Signature:																	
E-mail Addre	ss: sdav	is@coı	nchoreso	urces.co	om					1/							
										72	2						

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	ıtheasterr	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	880'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt_	2359'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	2799	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	2888'	T. Devonian		T. Cliff House	T. Leadville	
T. Queen_	3470'	T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert_	
T. San Andres	4460'	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite	
T. Blinebry		T. Gr. Wash		T. Dakota		
T.Tubb		T. Delaware Sand	5020'	T. Morrison		
T. Drinkard		T. Rustler	807	T.Todilto		
T. Abo_		T. Bone Spring	6676	T. Entrada	· · · · · · · · · · · · · · · · · · ·	
T. Wolfcamp		T		T. Wingate		
T. Penn		Т.		T. Chinle		
T. Cisco-Canyon_		Т.		T. Permian	OH OP CAG	

				SANDS OR ZONES
No. 1, from		to	No. 3, from	to
No. 2, from		to	No. 4, from	to
		IMPORT <i>A</i>	NT WATER SANDS	
Include data o	on rate of water inf	low and elevation to which	water rose in hole.	
No. 1, from		to	feet.	
No. 2, from		to	feet.	
No. 3, from		to	feet.	
			RD (Attach additional shee	
Enom To	Thickness	T :411	From To Thick	ness I idealand

	From	То	In Feet	Lithology	From	То	In Feet	Lithology	
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