

Surface Use Plan

(Additional data for form 3160-3)

XTO Energy, Inc.

NASH UNIT #50H

SHL: 1980' FSL & 200' FWL, Sec. 18 T23S R30E UL: L

BHL: 1980' FSL & 340' FEL, Sec. 18 T23S R30E UL: I

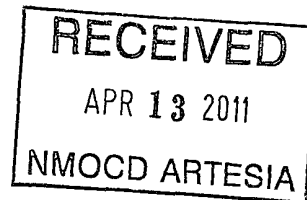
Eddy Co, NM

NM-17589 SHL

NM-0556857

NM-0556863 BHL

30-015-38991



1. EXISTING ROADS-

The road log to the location is as follows:

From the intersection of Hwy. #128 & CR #793 (Rawhide Rd), go South on Rawhide Rd approx 3 miles, turn Right, go West approx .1 to existing Nash #5 well pad. This location is approx. 250' south. All roads will be maintained in a condition equal to or better than current conditions. Any new roads will be constructed to BLM specifications.

2. PLANNED ACCESS ROAD —Approximately 250' of new N to S access road will be built to BLM specifications. All lease roads will be graded in compliance with BLM standards and made a uniform width of 20', including shoulders.
3. LOCATION OF EXISTING WELLS - Water wells: None known;
Disposal wells: none known; Drilling wells: none known. Producing Wells:
Closest well is approximately 250' away, the # 5 well. Abandoned wells: none known
4. LOCATION OF EXISTING OR PROPOSED FACILITIES .In the event this well is productive we will install new production facilities and install gas metering as per all BLM stipulations. Permanent tanks and gas measurement meter(s) will be utilized for this well as per BLM specifications.
5. LOCATION AND TYPE OF WATER SUPPLY .All water (fresh or otherwise) needed for the drilling and completion of this well will be purchased from a commercial source and trucked to the location via the existing and proposed access road. No water source wells will be drilled, and no surface water will be utilized.
6. SOURCE OF CONSTRUCTION MATERIALS .Construction material (caliche) required for the access road and well site pad will be obtained on location, if available, or from an approved pit. No surface materials will be disturbed except those necessary for actual grading and construction of the drill site and access road.

7. METHODS FOR HANDLING WASTE DISPOSAL .

Closed Loop System. Waste Material will be stored then hauled to a state approved disposal facility. Drilling fluids will be contained in steel pits, fluids will be cleaned & reused. Water produced during testing will be contained in steel pits and disposal at a state approved facility. Any oil or condensate will be stored in test tanks until sold & hauled from site.

- Receptacles for solid wastes (paper, plastic, etc) will be provided and equipped to prevent scattering by wind, animals, etc. This waste will be hauled to an approved landfill site. Salts remaining after completion will be picked up by supplier including broken sacks.
- Any other waste generated by the drilling, completion, testing of this well will be through a closed loop system.
- A Porta-John will be provided for the crews. This will be properly maintained during the drilling operations and removed upon completion of the well, and cleaned out periodically.

8. ANCILLARY FACILITIES -Upon completion, and/or testing of this well rental tanks, facilities will be utilized until permanent storage is established. No camps or airstrips will be constructed.

9. WELLSITE LAYOUT -Enclosed, please see "Drilling Rig Layout"

10. PLANS FOR SURFACE RESTORATION .Reclamation of the surface location will be in accordance with the requirements set forth by the BLM. As stated earlier all waste generated by this operation will be disposed of in an approved manner, and the site restored as closely as possible to its pre-operation appearance. The topsoil at the wellsite & access road is light/medium brown colored fine sand. Due to the topography of the area no problems are anticipated in achieving this status and no erosion or other detrimental effects are expected as a result of this operation.

The vegetation at the wellsite is a sparse grass cover of three-awn, grama, bluestem, dropseed, burrograss, muhly and misc. native grasses. Plants are sparse mesquite, yucca, sage, shinnery oak brush, broomweed, and cacti w/misc. weeds. The wildlife consists of rabbits, coyotes, rattlesnakes, lizards, dove and quail all typical of the semi-arid desert land. There are no ponds or streams. No dwelling with 1.5 miles of location.

Arc Survey and Notice of Staking have been submitted to Bureau of Land Management.

11. OTHER INFORMATION .The surface ownership of the drill site and the access routes are under the control/ownership of: U.S. Government and managed by the Bureau of Land management.

12. Drilling contractor: Pending.

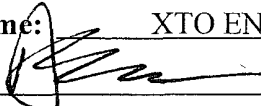
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E. GREENE STREET
CARLSBAD, NM 88220

OPERATOR CERTIFICATION

I HEREBY CERTIFY THAT I, OR SOMEONE UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE DRILL SITE AND ACCESS ROUTE PROPOSED HEREIN; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH CURRENTLY EXIST; THAT I HAVE FULL KNOWLEDGE OF STATE AND FEDERAL laws applicable to this operation; that the statements made in the APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 14TH day of DECEMBER, 2010

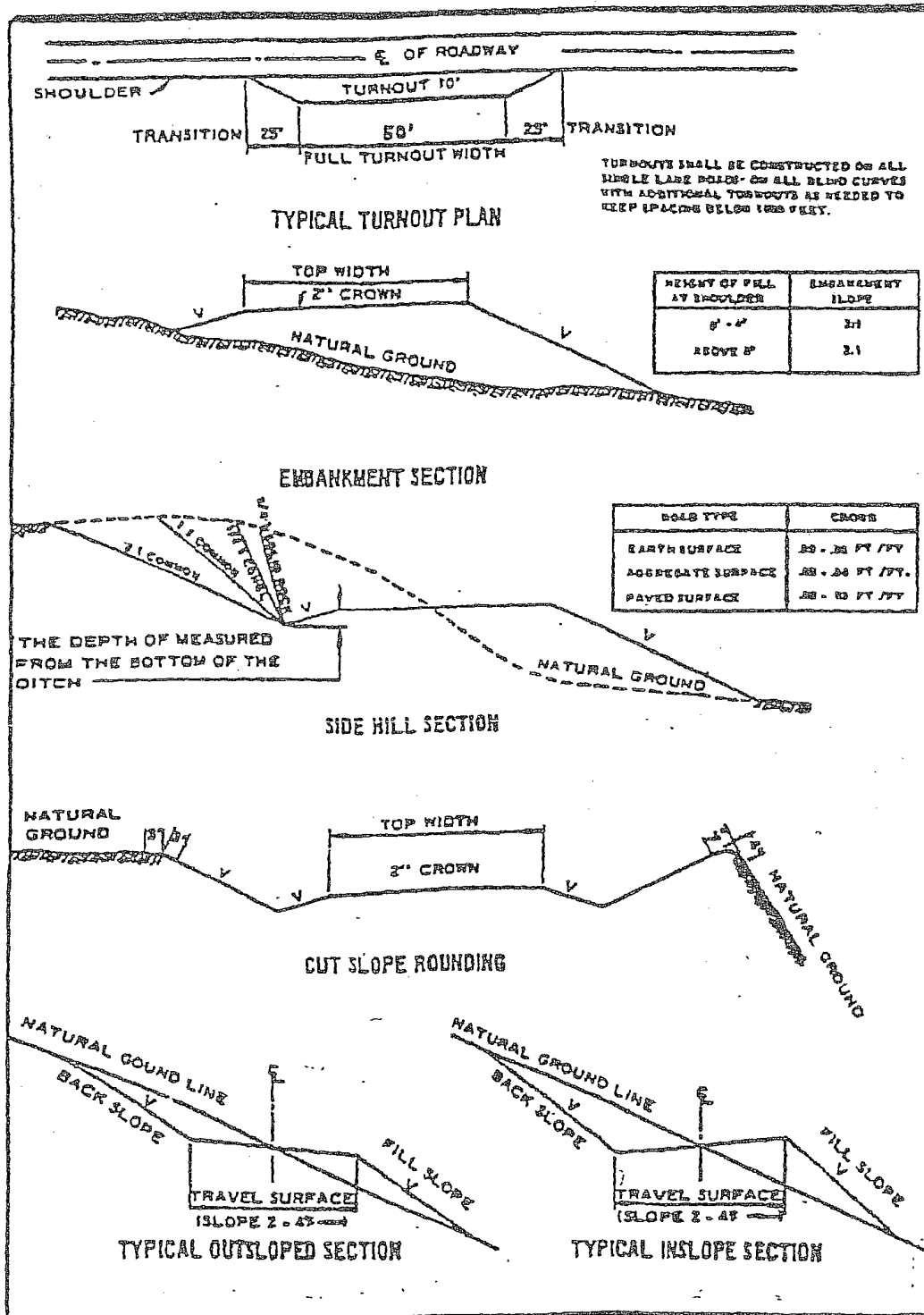
Well: NASH UNIT #50H, SHL: 1980' FSL & 200' FEL, Sec. 13, T23S, R29E, UL: I, Eddy Co, NM

Operator Name: XTO ENERGY INC
Signature:  Printed Name: Don Eubank
Title: Drilling Manager Date: _____
Email (optional): don_eubank@xtoenergy.com
Street or Box: 200 N. Loraine St., Ste. 800
City, State, Zip Code: Midland, TX 79701
Telephone: 432-682-8873

Field Representative (if not above signatory): _____
Address (if different from above): _____
Telephone (if different from above): _____
Email (optional): _____

Agents not directly employed by the operator must submit a letter from the operator authorizing that the agent to act or file this application on their behalf.

Cross Sections and Plans For Typical Road Sections



Nash Unit

Nash Delaware Participating Area

2

1

6

11

12

7

14

13

8

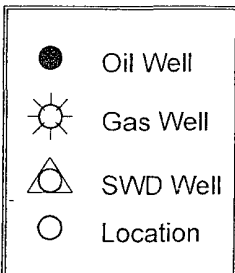
50H SL

50H BHL

23

24

19



Nash Area

Eddy County, New Mexico

One Mile Radius Map

Nash 50H

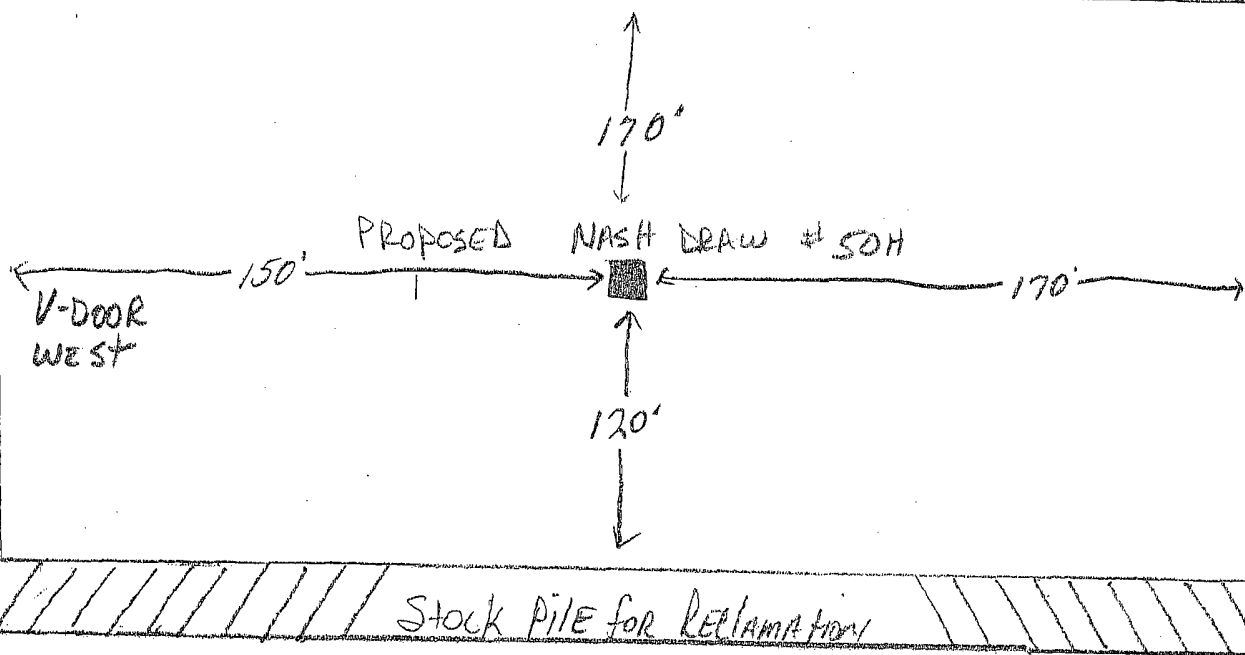
By: RLN

EXISTING NASH DRAW #5 Loc.

EXISTING LEASE ROAD

PROPOSED NEW ACCESS

RAWHIDE ROAD



Closed Loop Location Platt

ACCESS
ROAD

INTERIM RECLAMATION FOR NASH 50 H



DOWN SIZE PAD 20' to 50'
ON NORTH, SOUTH AND EAST

170'

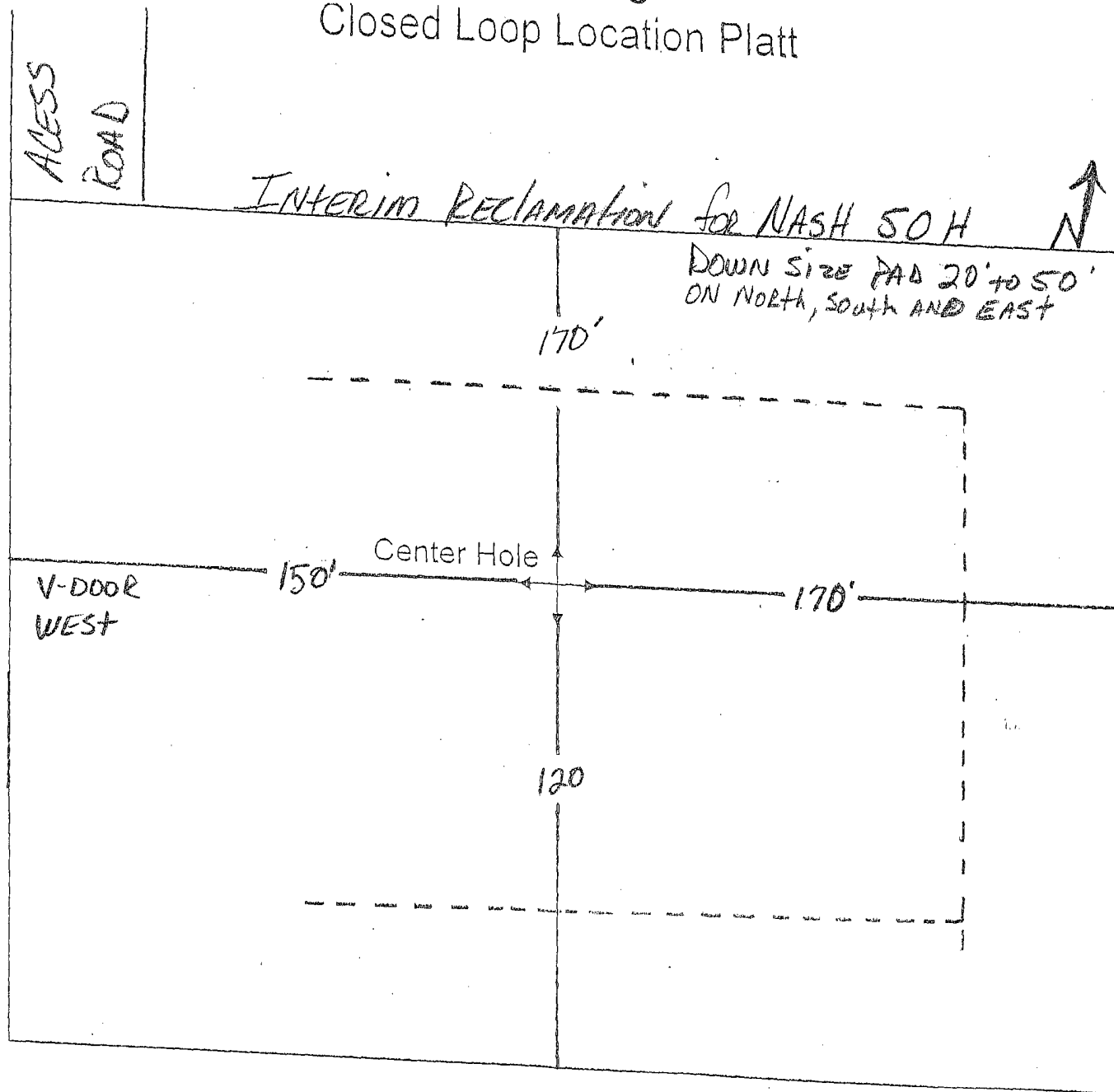
Center Hole

150'

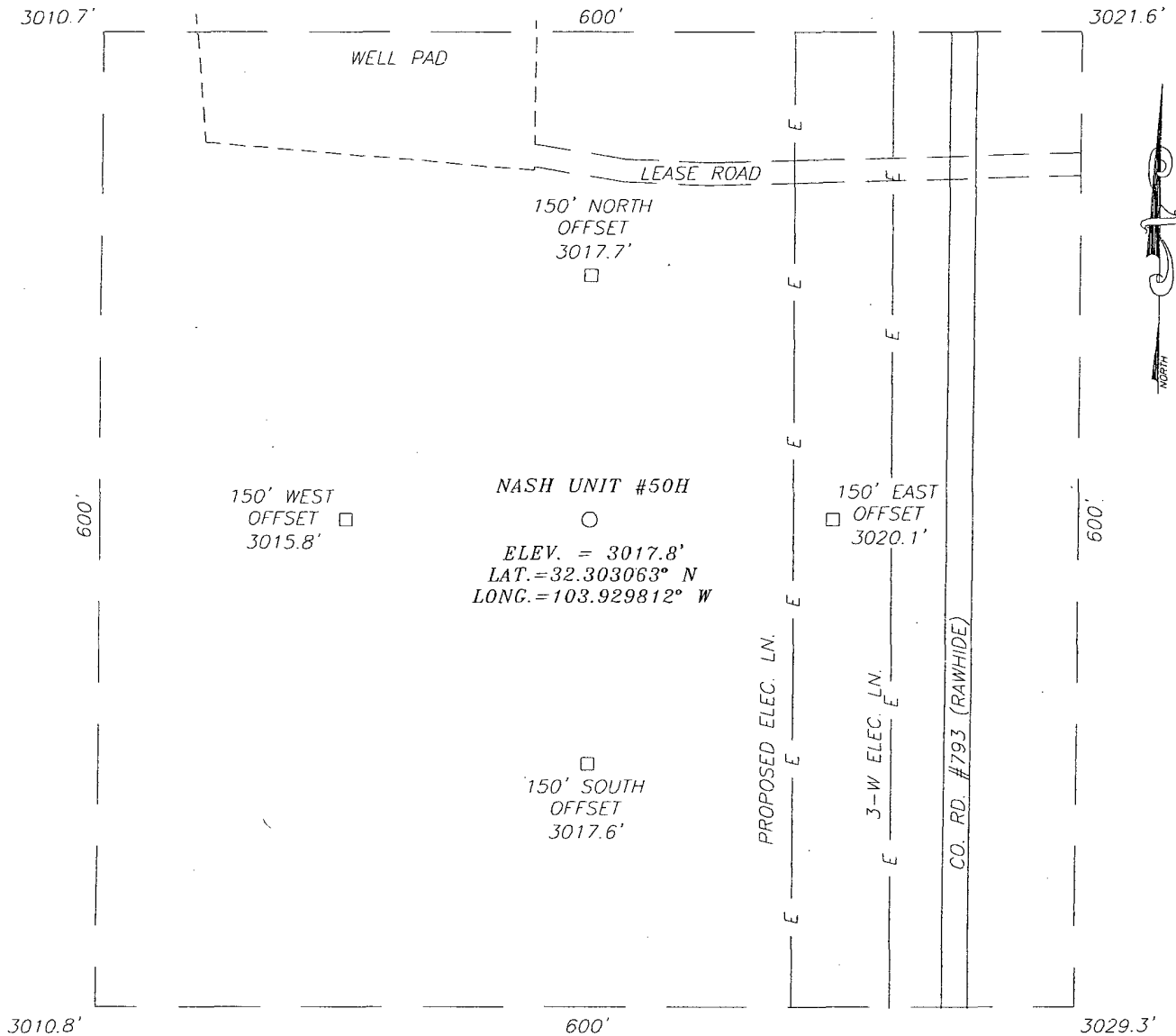
170'

V-DOOR
WEST

120

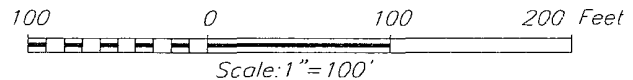


SECTION 13, TOWNSHIP 23 SOUTH, RANGE 29 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF ST. HWY. #128 AND
 CO. RD. #793 (RAWHIDE RD.), GO SOUTH ON
 RAWHIDE RD. APPROX. 1.4 MILES. THE LOCATION
 IS APPROX. 200 FEET WEST.



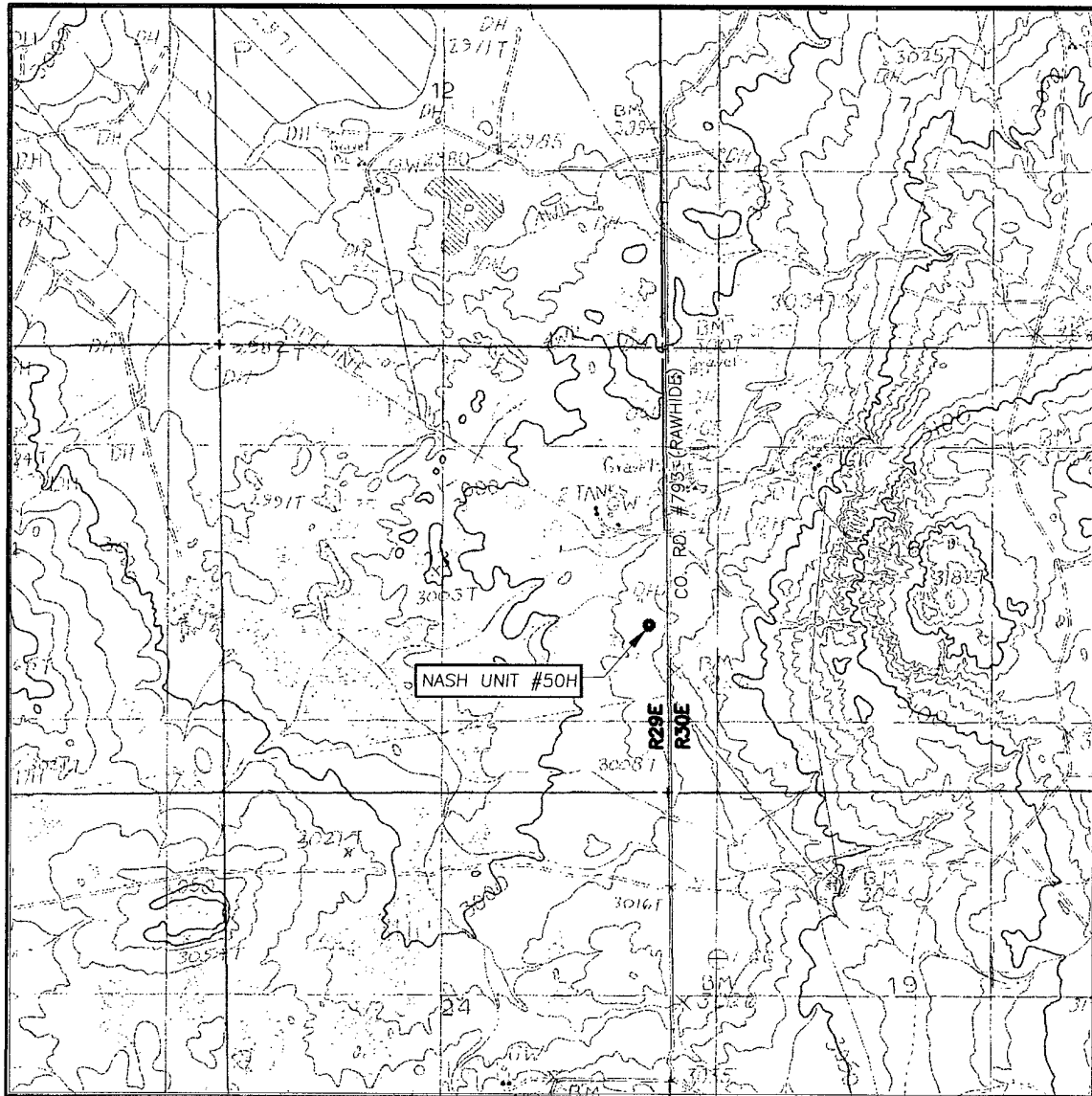
PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (505) 393-3117

XTO ENERGY

NASH UNIT #50H WELL
 LOCATED 1980 FEET FROM THE SOUTH LINE
 AND 200 FEET FROM THE EAST LINE OF SECTION 13,
 TOWNSHIP 23 SOUTH, RANGE 29 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO.

Survey Date: 10/20/10	Sheet 1 of 1 Sheets
W.O. Number: 10.11.1512	Dr By: LA
Date: 10/22/10	10111512
	Scale: 1"=100'

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
REMUDA BASIN, N.M. - 10'

SEC. 13 TWP. 23-S RGE. 29-E

SURVEY _____ N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

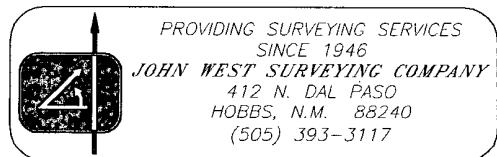
DESCRIPTION 1980' FSL & 200' FEL

ELEVATION 3018'

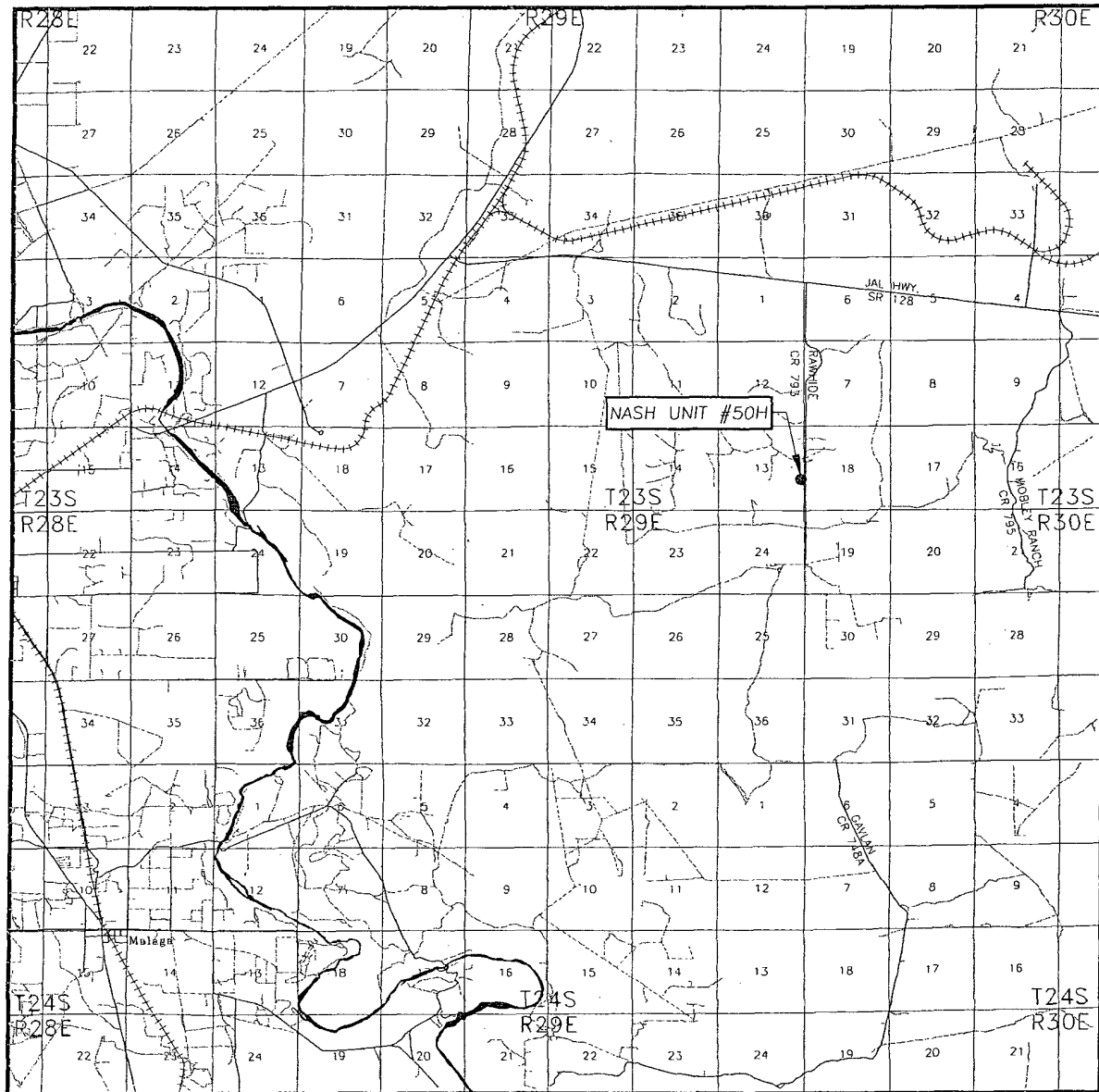
OPERATOR XTO ENERGY

LEASE NASH UNIT

U.S.G.S. TOPOGRAPHIC MAP
REMUDA BASIN, N.M.

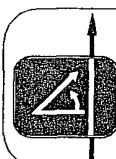


VICINITY MAP

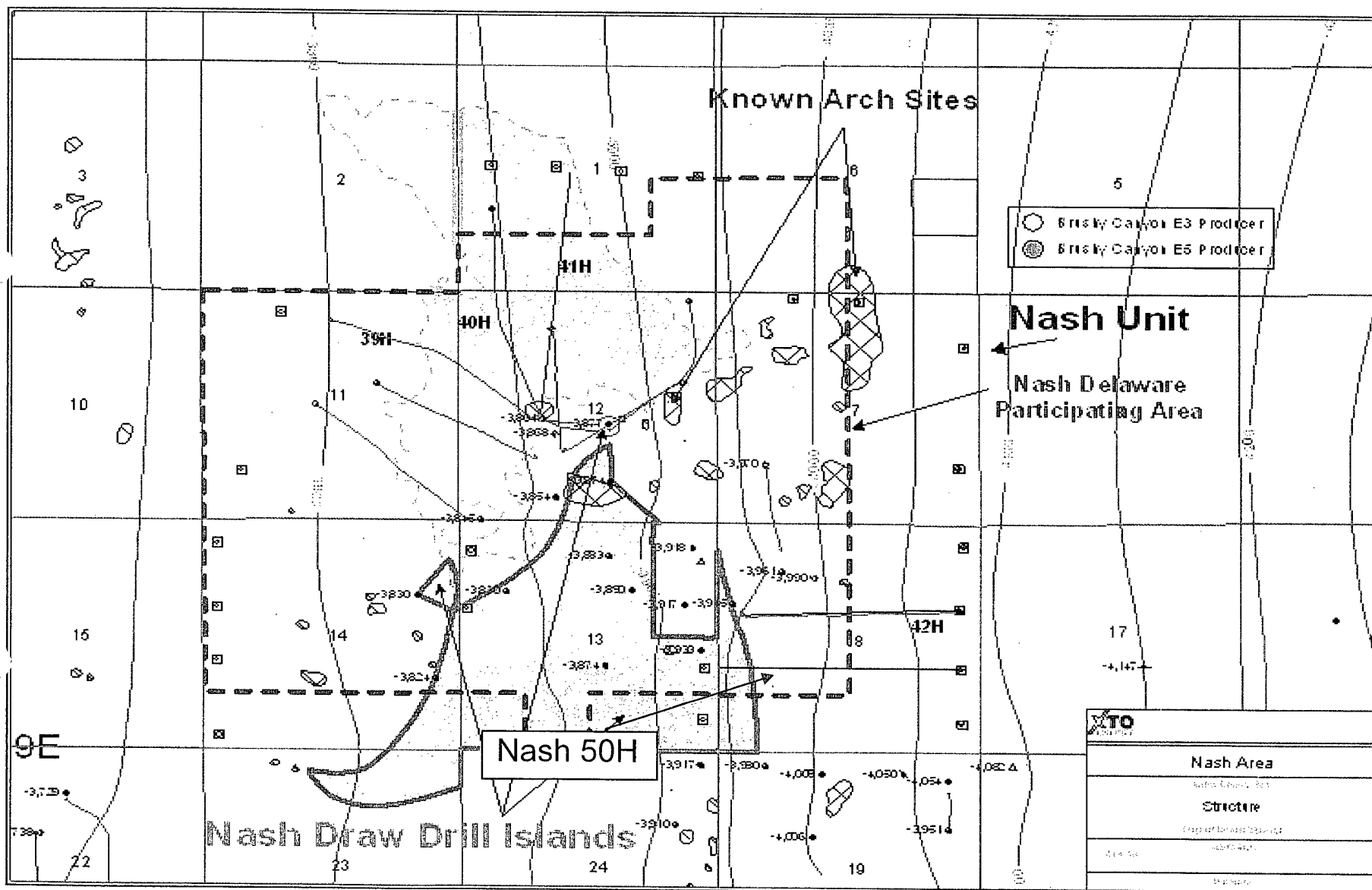


SCALE: 1" = 2 MILES

SEC. 13 TWP. 23-S RGE. 29-E
 SURVEY N.M.P.M.
 COUNTY EDDY STATE NEW MEXICO
 DESCRIPTION 1980' FSL & 200' FEL
 ELEVATION 3018'
 OPERATOR XTO ENERGY
 LEASE NASH UNIT



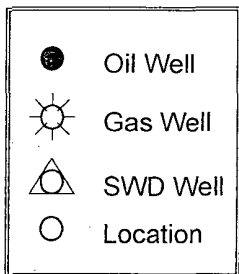
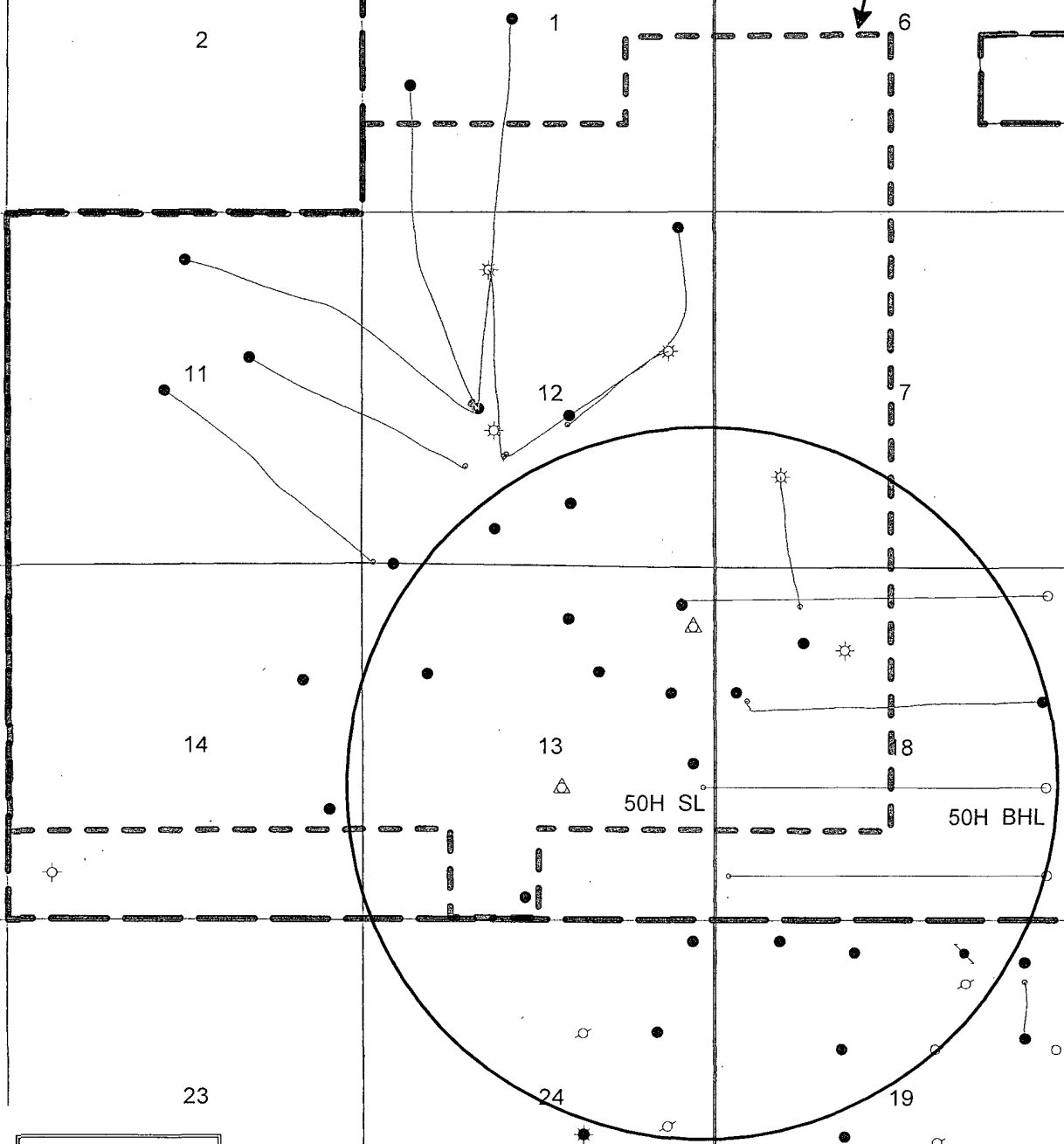
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NTO
Nash Area
Structure
Top of formation
Base of formation
Thickness

Nash Unit

Nash Delaware Participating Area



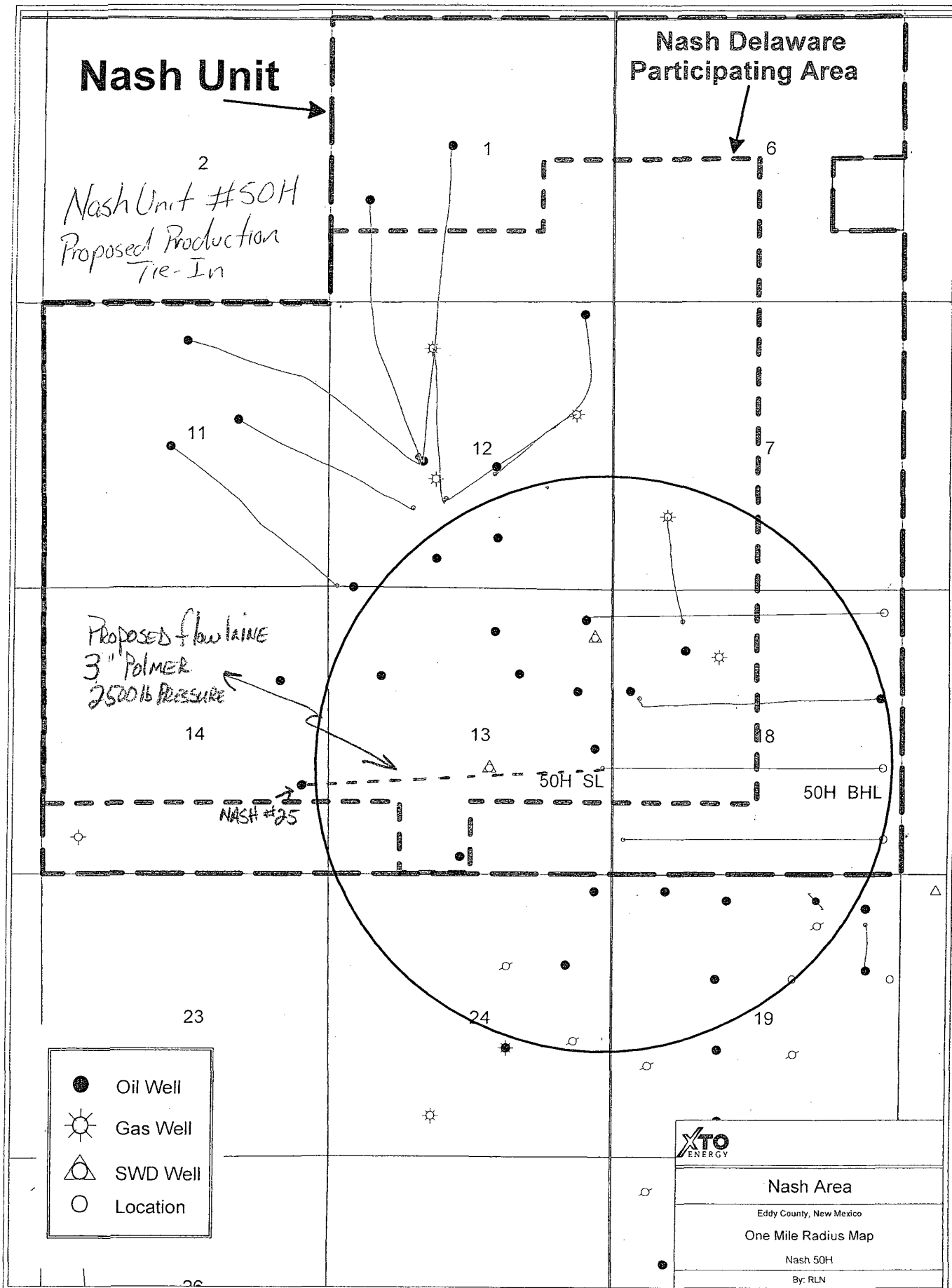
Nash Area

Eddy County, New Mexico

One Mile Radius Map

Nash 50H

By: RLN



PETRA 10/27/2010 9:10:15 AM

PROPOSED PRODUCTION FACILITIES ON THE NASH #25 WILL CONSIST OF 6-1,000 BBL OIL TANKS AND 6-1,000 BBL WATER TANKS