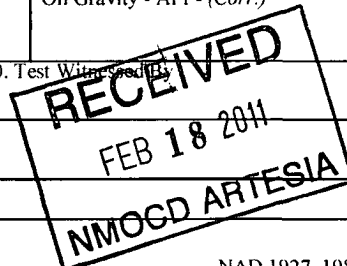


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> <b>July 17, 2008</b>				
		1. WELL API NO.				30-015-37937				
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>PLU Pierce Canyon 8 State</b>				
						6. Well Number:  <b>1H</b>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>BOPCO, L.P.</b>						9. OGRID <b>260737</b>				
10. Address of Operator <b>P O Box 2760 Midland, Tx 79702</b>						11. Pool name or Wildcat <b>Corral Canyon Bone Spring;</b> <span style="float: right;">MR</span>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	8	25S	30E		145	N	400	E	Eddy
BH:	P	8	25S	30E		340	S	367	E	Eddy
13. Date Spudded <b>10/06/2010</b>	14. Date T.D. Reached <b>10/28/2010</b>		15. Date Rig Released <b>11/01/2010</b>		16. Date Completed (Ready to Produce) <b>07/21/2011</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>3235' GR</b>		
18. Total Measured Depth of Well <b>12,700'</b>			19. Plug Back Measured Depth <b>12,688'</b>		20. Was Directional Survey Made? <b>Yes</b>			21. Type Electric and Other Logs Run <b>Attached</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
17 1/2"		48#		700'		13 3/8"		1275 sxs		
8 5/8"		32#		3,772'		11"		2125 sxs		
5 1/2"		20#		12,700'		7 7/8"		1500 sxs		
<b>24. LINER RECORD</b>					<b>25. TUBING RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	7464	7452'			
26. Perforation record (interval, size, and number) 8,250' - 12,675'; 4 jsfp (O.A.) 8250-8552'; 8625-8927'; 9000-9302'; 9375-9677'; 9750-10,052'; 10,125-10,427'; 10,500-10,082'; 10,875-11,177'; 11,250-11,552'; 11,625-11,927'; 12,000-12,302'; 12,375-12,675'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					8250' - 12,675'		Sand: 2,388,625 lbs./			
							Super LC: 426,272 lbs.-			
							15% HCL Acid: 35,000 gals			
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) <b>Shut-in</b>				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Wire Sealed				
31. List Attachments <b>C-103, Electric Logs, Letter Request for confidentiality</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude					
NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <b>Sandra J. Belt</b>				Printed Name <b>Sandra J. Belt</b> ext. 149			Title <b>Sr. Regulatory Clerk</b>		Date <b>02/15/2011</b>	
E-mail Address <b>sjbelt@basspet.com</b>										



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3460	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Lamar	T. Entrada	
T. Wolfcamp	T. B. Canyon	T. Wingate	
T. Penn	T. C. Canyon	T. Chinle	
T. Cisco (Bough C)	T. B.S.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
3460	3746	286	Anhydrite & Limestone
3746	7488	3742	SS w/some Limestone & minor Shale
7488	TD	5212	Limestone & Shale w/minor Sandstone

**BOPCO, L. P.**  
6 DESTA DRIVE, SUITE 3700 (79705)  
P. O. BOX 2760  
MIDLAND, TEXAS 79702

(432) 683-2277

FAX (432) 687-0329

February 15, 2011

Randy Dade  
Oil Conservation Division  
1301 W Grand Ave.  
Artesia NM 88220

Re: PLU Pierce Canyon 8 State  
#1H; 30-015-37937  
145' FNL 400' FEL  
Sec. 8; 25S; 30E  
Eddy County, New Mexico  
Cert. #: 71603901984643215650

Dear Mr. Dade,

BOPCO, L.P. requests that the completion report and logs filed be held CONFIDENTIAL for the maximum time period allowed.

Sincerely,

*Sandra J. Belt*

Sandra J. Belt  
BOPCO, L.P.

attachments

