

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63501 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name MEC Com <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
2. Name of Operator Yates Petroleum Corporation	8. Well No. 2 <div style="text-align: right; font-weight: bold;">FEB 25 2004</div>
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat Pecos Slope Abo <div style="text-align: right; font-weight: bold; font-size: 1.2em;">OGD-ARTESIA</div>

4. Well Location

Unit Letter Lot 6 : 1850 Feet From The South Line and 1140 Feet From The West Line

Section 6 Township 7S Range 23E NMPM Chaves County

10. Date Spudded RH 10/12/03 RT 10/20/03	11. Date T.D. Reached 11/9/03	12. Date Compl. (Ready to Prod.) 1/12/04	13. Elevations (DF& RKB, RT, GR, etc.) 4122'GR 4133'KB	14. Elev. Casinghead
15. Total Depth 4180'	16. Plug Back T.D. 3650'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools 40'-4180'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2816'-2966' Abo			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic, CBL			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
9-5/8"	36#	1246'	14-3/4"	2000sx	circ
4-1/2"	11.6#	4180'	7-7/8"	750 sx	TOC 1960' CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2730'	2730'

26. Perforation record (interval, size, and number) <div style="text-align: center; font-weight: bold;">See Attached Sheet</div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align: center; font-weight: bold;">See Attached Sheet</div>
---	--

28. PRODUCTION

Date First Production 1/13/04	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 1/9/04	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1336	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 380 psi	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1336	Water - Bbl. 0	Oil Gravity - API - (<i>Corr.</i>) NA	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	Test Witnessed By Hatch
---	----------------------------

30. List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date February 24, 2004
 E-mail Address tinah@ypcnm.com

Yates Petroleum Corporation
MEC Com #2
Section 6-T7S-R23E
Chaves County, New Mexico

Form C-105 continued:

26. Perforation Record (interval, size, and number)

4102'-4116' (56)	3812'-3816' (16)	2844'-2860' (17)
3700'-3704' (16)	3818'-3828' (40)	2876'-2886' (4)
3740'-3746' (24)	3833'-3839' (24)	2911'-2915' (5)
3754'-3758' (16)	3511'-3522' (66)	2938'-2950' (13)
3802'-3808' (24)	2816'-2836' (21)	2956'-2966' (11)

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Use</u>
4102'-4116'	Acidize w/700g 7-1/2% IC acid and 84 balls
3802'-3839'	Acidize w/1200g 7-1/2% IC acid
3700'-3758'	Acidize w/700g 7-1/2% IC acid
3511'-3522'	Acidize w/1100g 7-1/2% IC acid and 99 balls
	Frac w/58,000g 65Q CO2 foam and 85,000# 20/40 Ottawa sand
2816'-2966'	Frac w/112,000g 52Q CO2 foam 35# x-linked gelled 7% KCL water carrying 285,000# 16/30 Brady sand