

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised June 10, 2003</div> <hr/> WELL API NO. 30-005-63501 <hr/> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <hr/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name MEC Com <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
2. Name of Operator Yates Petroleum Corporation	8. Well No. 2
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat Pecos Slope Abo

4. Well Location Unit Letter <u>Lot 6</u> : <u>1850</u> Feet From The <u>South</u> Line and <u>1140</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>7S</u> Range <u>23E</u> NMPM Chaves County					
10. Date Spudded RH 10/12/03 RT 10/20/03	11. Date T.D. Reached 11/9/03	12. Date Compl. (Ready to Prod.) 1/12/04	13. Elevations (DF& RKB, RT, GR, etc.) 4122'GR 4133'KB	14. Elev. Casinghead	
15. Total Depth 4180'	16. Plug Back T.D. 3650'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40'-4180'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2816'-2966' Abo				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic, CBL				22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
9-5/8"	36#	1246'	14-3/4"	2000sx	circ
4-1/2"	11.6#	4180'	7-7/8"	750 sx	TOC 1960' CBL

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-3/8"</td> <td>2730'</td> <td>2730'</td> </tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </table>	SIZE	DEPTH SET	PACKER SET	2-3/8"	2730'	2730'						
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26. Perforation record (interval, size, and number) <div style="text-align: center; font-weight: bold;">See Attached Sheet</div>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td colspan="2" style="font-weight: bold;">See Attached Sheet</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	See Attached Sheet																												
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PRODUCTION

28. Date First Production 1/13/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 1/9/04	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period Oil - Bbl 0	Gas - MCF 1336	Water - Bbl. 0
Flow Tubing Press. 380 psi	Casing Pressure NA	Calculated 24-Hour Rate Oil - Bbl. 0	Gas - MCF 1336	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Hatch
30. List Attachments					

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date February 24, 2004
 E-mail Address tinah@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 3967'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 558'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 2154'	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo 2781'	T. Penrose	T. Wingate	
T. Wolfcamp 3192'	T. Yeso 714'	T. Chinle	
T. Wolfcamp B Zone	T. Spear	T. Permian	
T. Cisco 3957'	T. Pre-Cambrian 3979'	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
MEC Com #2
Section 6-T7S-R23E
Chaves County, New Mexico

Form C-105 continued:

26. Perforation Record (interval, size, and number)

4102'-4116' (56)	3812'-3816' (16)	2844'-2860' (17)
3700'-3704' (16)	3818'-3828' (40)	2876'-2886' (4)
3740'-3746' (24)	3833'-3839' (24)	2911'-2915' (5)
3754'-3758' (16)	3511'-3522' (66)	2938'-2950' (13)
3802'-3808' (24)	2816'-2836' (21)	2956'-2966' (11)

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Use</u>
4102'-4116'	Acidize w/700g 7-1/2% IC acid and 84 balls
3802'-3839'	Acidize w/1200g 7-1/2% IC acid
3700'-3758'	Acidize w/700g 7-1/2% IC acid
3511'-3522	Acidize w/1100g 7-1/2% IC acid and 99 balls
	Frac w/58,000g 65Q CO2 foam and 85,000# 20/40 Ottawa sand
2816'-2966'	Frac w/112,000g 52Q CO2 foam 35# x-linked gelled 7% KCL water carrying 285,000# 16/30 Brady sand