Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLESSIA, NM 88210 LC 028785

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well RECEIVED 8. Well Name and No. X Other Oil Well Gas Well Grayburg Deep Unit 2. Name of Operator FEB 2 5 2004 #12 EOG Resources Inc. 9. API Well No. 3b. Phone No. (include pred code) ESIA 3a. Address 30-015-29283 432-686-3689 P.O. Box 2267 Midland, Texas 79702 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Grayburg Morrow 766 FSL & 2164 FEL 11. County or Parish, State Section 12-T178-R29E Eddy County CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Production (Start/Resume) Water Shut-Off Alter Casins Reclamation Well Integrity Subsequent Report Casing Repair Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

EOG Resources requests a 2 month extention to P&A this well in order to acquire partner approval.

Proposed Abandonment Procedure:

- TAG EXISTING PLUG AT 7218-7418'
- Set cmt plug 6280-6130 (150') 60 sx Class C, 14.8 ppg, 1.32 cu ft/sk (tag plug)\
- Set cmt plug 3246-3146 (100') 35 sx Class C, 14.8 ppg, 1.32 cu ft/sk
- Set cmt plug 514-414 (100') 30 sx Class C, 14.8 ppg, 1.32 cu ft/sk TA6-
- Set cant plug 50'-surface, 15 sx Class C, 14.8 ppg, 1.32 cu ft/sk

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

&		
14. I hereby certify that the foregoing is true and concert Name (Printed/Typed)	Title	
Renee Lawrence	Regulatory/Production	
Great Farma Rain	Date 02/12/2004	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Approval, if any, are attached. Approval of this notice does r	Title PETROLEUM ENGINEER DatFEB 2 3 2004	
Conditions of approval, if any, are attached. Approval of this notice does recrify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	not warrant or Office e subject lease	
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GRAYBURG DEEP UNIT 16. 12

· W	FILRORF	DIACOAM
	PROPOSE)
H8/4"@ 464!		100' cmt plug414'514!
Чл*, H40 st4c		Sm Andres 2,692! TOP
391,575,574C		100'cmt plug 7,146'-3,246' TAG TAG THIS PU
9 lb/sal brine in hole throughout	<u> </u>	Abo C,280' TOP
TOP Wolfcomp 7,4551		80 sx cmt plug 7,218'7,418!
		7,500'-7,800'
TOP Strawn @ 10,135'		95 sx cmt olug 9,970'-10,170
of Lwr. Mor @10,803'		- ALLKE 2 10,3391. TOP ALLS @ 10,3391. TOP Miss Barnet @ 11,038' TOP
^		Miss Chester@ 11,272' TOP TD-11;340'
D- proposed		
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