District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Revised October 15, 2009

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

Form C-104

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Operator n								² OGRID Number 229137					
2208 W.					³ Reason for Filing Code								
Artesia,								Acason for t	ming (NV		. Date	, ,
⁴ API Numbe	er	⁵ Pool	Name						6 I	Pool Coo	de	7	.0.
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FED PW33

Operator: UG				
	Well Name: _	Litard & Po	of State Con	n #11
OGRID: 229137	API: 30-0	15 - 38107	Lease Type 🗗	§)P
Date C104 rec'd Date of file review/	22/2011 C-104 filed	d for N <u>V</u> RTPB	REDHCC	Other
Inactive Well List Additional Bonding:	out of			
APD Approval Date Pit Permit Approval	0/ <u>3/201</u> 0 /21/2010 Permit	# <u>7106</u> 98 Pit (Closure: <u>2 /15 /</u>	2011
Spud noticeq / Surface casing 13.375 Intermediate9.625 Production csg5.5 TD Reached: Rig Released:	amended required _ amended required _ amended required _			
Deviation Survey: 9 Directional Survey 3/ "As Drilled" or Amende	2.15@ 14493	TD@_14552	10. 277 21	,
Directional Survey 3/	MD 10	TVD	9211.91	
*As Drilled or Amende	d C-102	_ 72.15×	03 · 1(2	
Completion Sundry: Z Completion Report: Z Logs Z-ZZ-11	122/2011	- · · · · ·		
		SP RT	- -	
OTHER REQUIREMEN	TTS:			
Inactive Well ListAdditional Bonding	_// Date to 1	RD for approval _		-
Reviewed by:		DENIED	1 1	_