

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nmlb 1113050834

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Devon Energy	4137	Contact	Roy White, Foreman
Address	6488 Seven Rivers Hwy - P.O. Box 250		Telephone No.	575-513-1741
Facility Name	Emerald PWU 20 #1H 30-015-38338		Facility Type	

Surface Owner	Mineral Owner	Lease No.
---------------	---------------	-----------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	20	19S	29E	400	FNL	330	FWL	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Oil & Produced Water	Volume of Release 23 bbls - Oil - 3 bbls - PW	Volume Recovered 20 bbls - Oil - 2 bbls - PW
Source of Release An overnight flow back hand fell asleep during his shift resulting in a frac tank to overflow and release 26 bbl of oil and produced water on the ground.	Date and Hour of Occurrence 05-04-11 - 6:22 am	Date and Hour of Discovery 05-04-11 - 06:22 am
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Mike Bratcher, NMOCD	
By Whom? Roy White, Foreman	Date and Hour 05-04-11 - 10:100 am	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* ☐ An overnight flow back hand fell asleep during his shift resulting in a frac tank to overflow and release 26 bbl of oil and produced water on the ground. Flow back hand had gauged the tank at 5:00 am before he fell asleep. Tank (500 bbl capacity) was at 6'5" at 5:00 am. Crew member woke up at 5:45 am and observed the 9' tall tank was overflowing. Crew member who fell asleep is no longer employed with the contract company. 22 bbl of the oil and produced water was recovered resulting in a 4 bbl spill		
Describe Area Affected and Cleanup Action Taken.* 100 yards in length x 25 width - Called vacuum truck Removed contaminated soil and replaced w/new soil.		

RECEIVED
MAY 10 2011
NMOCD ARTESIA

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Mykol Horner	OIL CONSERVATION DIVISION	
Printed Name: Mykol Horner	Approved by District Supervisor Signed By Mike Bratcher	
Title: Field Tech 1	Approval Date: 5/10/2011	Expiration Date:
E-mail Address: mykol.horner@dvn.com	Conditions of Approval: Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:	Attached ☐
Date: _____ Phone: 575-748-0160		

* Attach Additional Sheets If Necessary

6/10/2011

2RP-779