State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised March 17, 1999
RECEIVED Instructions on back
Submit to appropriate District Office
MAR - 2 7004 State Lease - 6 Copies

OCD-ARTESIA Fee Lease - 5 Copies

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

1625 N. French Dr., Hobbs, NM 88240

DISTRICT IV

OIL CONSERVATION DIVISION
PO BOX 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

2040 South Pa	acheco, Santa	Re, NM 8750									AM	ENDED REPORT	
APPLI	CATIO	N FOR P	ERMIT	TO DE	RILL, RE-E	NTER, D	EEI	PEN,	PLUG	BAC	K, OR A	DD A ZONE	
Operator Name and Address										² C	GRID Number		
Yates Petroleum Corporation 105 South Fourth Street											025575 API Number		
				Nexico 8				30-	005		367		
⁴ Pro	operty Code	Aitesia	i, ivev i	MEXICO C	⁵ Property Na	me		30-		0 2	6 Wel	l No.	
•••	open, cour			H	łook "AWX"						2		
					⁷ Surface	e Locatio	n						
UL or lot no.	Section 8	Township 10S	Range 26E	ange Lot Idn Feet from the N			North/South Line Feet from the South 1980'			[County Chaves	
		⁸ Pro	posed	Bottom	Hole Loca	ation If I	Diffe	rent	From	Sur	face	-	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet f	rom the	East	/West Line	County	
		9 Propos	ed Pool 1						¹⁰ Prop	osed Po	ool 2		
	,	Wildcat Pi		ian					-			Ì	
	Type Code	12	Well Type	Code	13 Cable/I	-			Type Code			nd Level Elevation	
	N fultiple	17	G Proposed D	enth	R 18 Form				ntractor	\dashv		B807' Spud Date	
	N		6160'			nent	N	ot De	termine	d		SAP	
			21	Propos	ed Casing	and Cem	ent	Prog	ram				
Hole	Size	Casing		+	g weight/feet	Setting Depth Sacks of Cement Estimated TOC				stimated TOC			
12 1			8 5/8"		24#	1100'		750 sx		sx		Surface	
7 7	/8"	5 1/			5.5#	6160'		500 s		sx		**	
-													
** Cement to cover all oil, gas and waterbearing zones. 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. Yates Petroleum Corporation proposes to drill and test the Basement and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If													
commercial, production casing will be run and cemented, will perforate and stimulate as needed for production. MUD PROGRAM: 0-1100' FWGel/Paper/LCM; 1100-4270' Brine; 4270-6160' Starch/Salt Gel. BOPE PROGRAM: A 2000# BOPE will be installed on the 8 5/8" casing and tested daily.													
1 hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by:									لمسمط				
Printed name		bert Ashe	r			Title:				JPE	VISOR, DI	HRICT U	
Title:	nt	Approval Da	MAR	0 3	2004		ion Date:	MD 0 3 2008					
Date:				biec@ypcnm		Conditions of	_	_				ייווי ט ט נטטט	
	02/27/0	4	Phor	ne:(505)	748-1471	Attached]	,					

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

State Lease - 4 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease - 3 Copies Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ² Pool Code 30-Wildcat Precambrian ⁴ Property Code ⁶ Well Number ⁵ Property Name **Hook AWX State** 7 OGRID No. ⁸ Operator Name ⁹ Elevation 025575 **Yates Petroleum Corporation** 3807 ¹⁰ Surface Location UL, or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 0 8 105 26E 990 South 1980 Chaves East 11 Bottom Hole Location If Different From Surface UL or lot no. North/South line East/West line County Section Township Range Lot Idn Feet from the Feet from the 12 Dedicated Acres ¹³ Joint or Infill 14 Consolidation Code ¹⁵ Order No. 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

	<u>NON-STANDA</u>	<u>RD UNIT HAS BEEN A</u>	ALKOAFD BA THE D	IVISION
16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and beltef. Signature Robert Asher Printed Name
				Regulatory Agent Title 2/27/2004 Date
		V-5650		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEE ORIGINAL PLAT Date of Survey
		O	1980'	Signature and Seal of Professional Surveyor: Certificate Number

DISTRICT I
16) H. Franch Br., Hobbs, MM 88840
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Bio Brazzo Rd., Astoc, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED OCD - ARTESIA - GENDED REPORT

3031 - 7

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	ildcat Precambrian				
Property Code	Property Name HOOK "AWX" STATE	Well Number 2				
OGEID No.	OGRID No. Operator Name					
025575	YATES PETROLEUM CORPORATION	3807				

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County	ĺ
0	8	105	26E		<i>9</i> 90	SOUTH	1980	EAST	CHAVES	İ
Bottom Hole Location If Different From Surface										

UL or lot No.	Section.	Township	Range	Lot ldn	Feet from the	North/South line	Fest from the	East/West line	County
Dedicated Acres	Joint o	r Infill	Consolidation (ode Or	der No.				
320.00				l					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

· · · · · · · · · · · · · · · · · · ·	OR A NON-STANI	DARD UNIT HAS BEI	EN APPROVED BY TH	R DIVISION
		1980'	-	OPERATOR CERTIFICATION I haveby cartify the the information contained haven to true and complete to the best of my innovings and belief.
		HOOK "AWX" SI	1980'	Pat Perez Printed Name Regulatory Agent Title 3-30-01 Date
		V-5	650	SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was plotted from field noise of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my bolist.
		,0	1980'	Date Surveyed Signature & Seal of Profession Surveyed SCHELL JONES OF SURVEYED SUR
		066		HOOK 2 L/S VL-1 SHERN SHOW YAND OMPANY PESSIONIA

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY

TREASURER

February 27, 2004

Mr. Bryan Arrant Oil Conservation Division, District II Office 1301 W. Grand Ave. Artesia, NM 88210

Re:

Hook AWX State #2 990' FSL and 1980' FEL Section 8, T10S-R26E Chaves County, New Mexico H2S Contingency Plan

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Basement Formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Debbie L. Caffall

Regulatory Technician

WELD24Y Inquire/Update Drilling Prognosis - Land Fields Update 2/27/04 13:51:06

Well Name . . . HOOK AWX STATE #2

Location. . . . 10S 26E 8 0 001 CHA NM

Other Instructions to Driller

PROD 0-6115 5.5 15.5 J-55 ST&C CEMENT: SURFACE 550 SX. LITE "C" (YLD 2.0 WT 12.5) TAIL W/ 200 SX C WITH 2% CACL2 (YLD 1.33 WT 15.6)
PROD. (TOC=3700') 500 SX PECOS VALLEY LITE (YLD 1.42 WT 13.0)
NO H2S IS ANTICIPATED. MAX BHT EXPECTED IS 145DEG. F

Bottom

F3=Exit F12=Previous F4=Prompt F2=Main F6=Geological Prog. F7=Drilling Prog. F8=Mud Prog. F9=Other Instr. F10=Directions to Loc. F13=Vendor Check List