

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMNM0417696			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name			
2. Name of Operator OXY USA Inc.										7. Unit or CA Agreement Name and No.			
3. Address P.O. Box 50250 Midland, TX 79710							3a. Phone No. (include area code) 16696 432-685-5717			8. Lease Name and Well No. Lost Tank 3 Federal #22			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2324 FNL 2000 FWL SWNW(E)  At top prod. interval reported below  At total depth										9. API Well No. 30-015-37921			
14. Date Spudded 1/9/11										15. Date T.D. Reached 1/21/11	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 2/20/11	10. Field and Pool, or Exploratory Lost Tank Delaware, West	
18. Total Depth: MD TVD 8225'										19. Plug Back T.D.: MD TVD 8111'		12. County or Parish Eddy	13. State NM
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL\GR\TDL\HRLA\VDL\CCL\CBL										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)													
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled				
14-3/4"	11-3/4"	H40-42	0	692'	---	570	137	Surface	N/A				
10-5/8"	8-5/8"	J55-32	0	4080'	---	1210	412	Surface	N/A				
7-7/8"	5-1/2"	J55-17	0	8210'	5910-4142'	1620	489	Surface	N/A				
24. Tubing Record													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)					
2-7/8"	6332'	---											
25. Producing Intervals					26. Perforation Record								
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status							
A) Delaware	6296'	8046'	6296-8046'	.43	100	open							
B)													
C)													
D)													
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.													
Depth Interval		Amount and Type of Material											
6296-8046'		98784g WF GR21 + 10004g 7-1/2% HCl acid + 111469g DF-200R-16 + 247174# sd											
		APR 2 2011											
28. Production - Interval A													
Date First Produced 2/24/11	Test Date 2/26/11	Hours Tested 24	Test Production →	Oil BBL 41	Gas MCF 126	Water BBL 231	Oil Gravity 39.2	Gas Gravity	Production Method pumping	Production Method C-104 Approval			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL 41	Gas MCF 126	Water BBL 231	Gas: Oil Ratio 3073	Well Status	Active - Shut In pending C-104 Approval				

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	649'
				Delaware	4132'
				Bell Canyon	4193'
				Cherry Canyon	5187'
				Brushy Canyon	6446'
				Bone Spring	8125'

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
 5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 3/16/11