Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OII CONSERVATION DIVISION	30-015-28174
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. LH1800
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name: DiMaggio
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	8 ~
2. Name of Operator OXY USA Inc.	9. OGRID Number 16696
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710-0250	Brushy Draw Delaware
4. Well Location	
Unit Letter H: 1980 feet from the north line and	660 feet from the east line
Section 16 Township 26S Range 29E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, et	(c.)
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constructi	
12. Check Appropriate Box to Indicate Nature of Notin NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OF APPROVAL TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF OCCUPATION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: OTHER: DESCRIBE Proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD-5200' PBTD-5152' Perfs-5024-5054' CIBP-4981' 8-5/8" 24# © 578' w/ 350sx, 11" hole, T0C-Surf-Circ 4-1/2" 11.6# csg © 5200' DVT's @ 2036' 4024' w/ 1760sx, 7-7/8" hole, T0C-Surf-Circ	
1. RIH & tag CIBP @ 4981' M&P 25sx cmt 2. M&P 25sx cmt @ 4125-3925' WOC-Tag 3. M&P 25sx cmt @ 2915-2715' WOC-Tag 4. M&P 25sx cmt @ 2135-1935' WOC_Tag 5. M&P 75sx @ 628' to Surface 10# MLF between plugs	RECEIVED MAY 16 2011 NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan	
	ry Advisor DATE 5(3((
Type or print name David Stewart	david_stewart@oxy.com Telephone No. 432-685-5717
For State Use Only	
APPROVED BY MITCHE Approval Grant	ted providing work DATE 5/17/20//
Conditions of Approval, if any: is complete by	

QXY USA Inc. - Proposed DiMaggio #8 API No. 30-015-28174

75sx @ 628'-Surface

11" hole @ 578' 8-5/8" csg @ 578' w/ 350sx-TOC-Surf-Circ

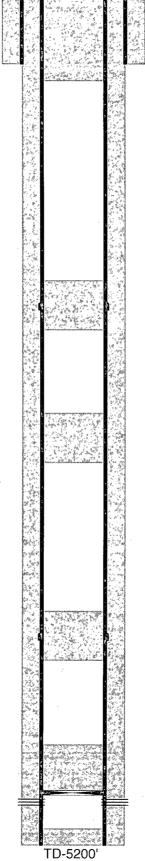
25sx @ 2135-1935' WOC-Tag

25sx @ 2915-2715' WOC-Tag

25sx @ 4125-3925' WOC-Tag

25sx @ 4981-4781'

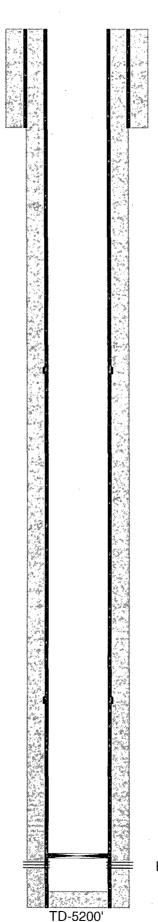
2006-CIBP @ 4981'



7-7/8" hole @ 5200' 4-1/2" csg @ 5200' DVT's @ 2036'-4024' cmt w/ 1760sx-TOC-Surf-Circ

Perfs @ 5024-5054'

ÔXY USA Inc. - Current DiMaggio #8 API No. 30-015-28174



11" hole @ 578' 8-5/8" csg @ 578' w/ 350sx-TOC-Surf-Circ

7-7/8" hole @ 5200' 4-1/2" csg @ 5200' DVT's @ 2036'-4024' cmt w/ 1760sx-TOC-Surf-Circ

Perfs @ 5024-5054'

2006-CIBP @ 4981'