District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District M 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Energy Minerals and Natural Resources RECEIVED

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

MAY 1 9 2011 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back **NMOCD ARTESIA** side of form

Release Notification and Corrective Action

nM43/11	140360	03	OPERATOR						🛭 Initia	ıl Report	\boxtimes	Final Report
Name of Co			OGRID Number			Contact						
Yates Petro	leum Corp	25575			Robert Asher							
Address						Telephone No.						
104 S. 4 TH Street						575-748-1471						
Facility Name API Number						Facility Type						
Creek AL Federal #19 30-015-32896						Pumping Unit						
- OTOCKTEL TOCKES						rumping O						
Surface Owner Mineral O						Er Lease No.						
Federal Federal						LC-028990B						
LOCATION OF RELEASE												
Unit Letter	Section	Township	Range			/South Line	Feet from the	East/West Lin		County		
E	1402'					West Eddy						
	25	18S	1 1									
Latitude 32.72163 Longitude 103.93091 NATURE OF RELEASE												
Type of Release Oil & Produced Water						Volume of Release						
Source of Re	lease			Date and Hour of Occurrence			Date and Hour of Discovery					
Poly Flowline						5/8/2011; AM			5/8/2011; AM			
Was Immedia	ate Notice C	liven?		If YES, To Whom?								
		ired	I N/A									
By Whom?						Date and Hour						
N/A						N/A						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
				N/A								
☐ Yes ☑ No N/A If a Watercourse was Impacted, Describe Fully.* N/A												
Describe Cause of Problem and Remedial Action Taken.*												
Flowline developed leak. Shut in well while flowline was repaired.												
Describe Area Affected and Cleanup Action Taken.*												
An approximate area of 20' X 6'. No oil or produced water to recover. Based on previous remedial actions taken on releases with surrounding wells, the												
release area will be blended/tilled and nitrogen fertilizer will be incorporated into the soils of the release area. Depth to Ground Water: >100'												
(approximately 184'), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on remediation												
actions, site ranking (based on depth to ground water greater that 100'), Yates Petroleum Corporation requests closure.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
 			OIL CONSERVATION DIVISION									
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Signature: Color							epted	for reco	ırd			
						Approved by District Supervisor: NMOCD						
Printed Name:	Robert Ash	ner			1	Third ace of F	Sistifice Superviso	١.	1 4141	, , ,		
		_										
Title: Environ	mental Regi	ulatory Agent			1	Approval Dat-	-)ate:		
						_	record only. E	xtent	ot	1		
E-mail Addres	s: boba@ya	itespetroleum.	com		Acc	epted for I	record only.	n defi	ined	Attached		ļ
		2011	m			ntaminatio	n has not bee	511 U.C.1.	ure	1 11.2011011		[
Date: Thursday, May 19, 2011 Phone: 575-748-4217 Co						ntamination has not been defined ntamination has a risk-based closure.						
Attach Additional Sheets If Necessary for approval as a 1130										21	700	
										$\mathcal{A}^{\mathcal{K}}$	-/~~	18 5