

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____						5. Lease Serial No. NMNM0467930	
						6. If Indian, Allottee or Tribe Name	
2. Name of Operator Premier Oil & Gas, Inc.						7. Unit or CA Agreement Name and No.	
3. Address PO Box 1246 Artesia, NM 88211-1246				3a. Phone No. (include area code) 972-470-0228		8. Lease Name and Well No. Dale H. Parke A Tr 1 #38	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1040' FSL, 2310' FEL At surface Sec 15, T-17S, R-30E, Unit O Same At top prod. interval reported below At total depth Same						9. AFI Well No. 30-015-37796	
						10. Field and Pool or Exploratory Loco Hills; Glorieta-Yeso	
11. Sec., T., R., M., on Block and Survey or Area Sec 15, T-17S, R-30E						12. County or Parish Eddy	
						13. State NM	
14. Date Spudded 03/04/2011		15. Date T.D. Reached 03/18/2011		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* GL 3694	
18. Total Depth: MD 6300' TVD		19. Plug Back T.D.: MD 6217' TVD		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, DSN				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)
17-1/2"	13-3/8"	48#	0	302.59'		1008 sx	0
12-1/4"	8-5/8"	24#	0	527.53'		692 sx	0
7-7/8"	5-1/2"	17#	0	6275'		1850 sx	0
24. Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2-7/8"	6023'						
25. Producing Intervals				26. Perforation Record			
Formation		Top	Bottom	Perforated Interval		Size	No. Holes
A) Yeso		4470	6300	5700' - 5910'			20
B)				5229' - 5564'			19
C)				4927' - 5120'			15
D)				4448' - 4792'			19
27. Acid, Fracture, Treatment, Cement Squeeze, etc.							
Depth Interval		Amount and Type of Material					
5700' - 5910'		Spot Acid and Frac Yeso 1 w/ 163,111 gal crosslinked gel carrying 194,940# of sand.					
5229' - 5564'		Spot Acid and Frac Yeso 2 w/ 221,951 gal crosslinked gel carrying 304,021# of sand.					
4927' - 5120'		Spot Acid and Frac Yeso 3 w/ 113,408 gal crosslinked gel carrying 156,565# of sand.					
4448' - 4792'		Spot Acid and Frac Yeso 4 w/ 212,844 gal crosslinked gel carrying 277,454# of sand.					
28. Production - Interval A							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
4/12/11	4/13/11	24	→	35	387	120	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
			→				
28a. Production - Interval B							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
			→				

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	292
				Top of Salt	588
				Base of Salt	951
				Yates	1274
				Queen	2205
				Glorieta	4382
				Yeso	4470

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Daniel JonesTitle Vice PresidentSignature Date 04/18/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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