Submit 3 Copie	State of New Mexico				Form C-103			
District I	Energy, Minerals and Natural Resources			June 19, 2008 WELL API NO.				
District II						30-015-38205		
1301 W. Grand District III	District III District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.					5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410					STATE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM					6. State Oil & O	ias Lease No.	[
87505						TT '. A	127	
(DO NOT USE	THIS FORM FOR PRO	7. Lease Name or Unit Agreement Name						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Yale State			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number			
		12						
2. Name of		9. OGRID Nun	9. OGRID Number					
3. Address of	of Operator	229137 10. Pool name or Wildcat						
J. Hadress (550 W. Texas	Loco Hills; Glo		96718				
4. Well Location								
Unit Letter N: 330 feet from the South line and 2310 feet from the West line								
Section 2 Township 17S Range 30E NMPM County Eddy								
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							Table 1	
3744' GR								
12 Chools Annuagiate Desite Indicate Nature of Nation Design Office Day								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						ALTERING	CASING 🗌	
TEMPORARILY ABANDON						P AND A	Ц	
			NVIPL	CASING/CEME	11 JOB			
					•			
OTHER:		Add DV-Tool	(Clearly state al	OTHER:	nd airea mantinant de	otog implyding	antimated data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion								
	completion.	work). OLL HOLL	1100. 1011.	pro Compressions. 1		Stant or brobo	oca compication	
Water Flow @ 2678'								
COG Operating respectfully requests permission to run a DV Tool @ 3050'.								
COG Operating respectfully requests permission to run the production cement as follows:								
1 st stage 550sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF, yield 1.37 cuft/sack								
2 nd stage Lead 550sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF.							EIVED	
Tail 400sxs Class C mixed at 16.8ppg, yield 0.99 cuft/sack.								
						MAY.	18 2011	
						NMOCD	ARTESIA	
•					·		AITILGIA	
Spud Date:	05/12	2/11	Rig Release I	Date:				
Spuce Butte.			rug resease i					
							•	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
OLONIA TITLE	You () Lea	mm E	D 1	DATE	05/17/00	1 1	
SIGNATURE			TITLE	Regulatory Analyst	DATE	05/17/20	11	
Type or print name Robyn M. Odom E-mail address: rodom@conchoresources.com PHONE: 432-685-4385								
For State Use					· · · · · · · · · · · · · · · · · · ·			
APPROVED	DV. DOLL DO	1 . Y	TITLE	Field Super	viso r	1ATE 65 KV	© 2014	
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