Form 3160-5 (February 2005)

## **UNITED STATES**

FORM APROVED OMB NO. 1004-0135

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD-ARTESIA EXPIRES: March 31, 2007 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals	NMNM-99147 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	o. A fidiali, Allottee of Tribe Name
	7. Unit or CA Agreement Name and No.
1a. Type of Well  Oil Well Gas Well Other_	
	8 Well Name and No.
2. Name of Operator	Slider 8 Federal 1H
	9. API Well No.
3. Address and Telephone No.	30-015-38242
	10. Field and Pool, or Exploratory
Location of Well (Report location clearly and in accordance with Federal requirements)*     J 8 T25S R29E	Willowlake; Bone Spring, Southeast  11. County or Parish State
BHL: 2220 FSL & 330 FWL	Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OS SUBMISSION TYPE OF ACTION	
✓ Notice of Intent	n (Start/Resume)
☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomplet	
Final Abandonment Notice	ly Abandon
Convert to Injection Plug Back Water Disjusted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)	
Devon Energy Production Company, L. P. respectfully requests to respectfully requests approval of the production casing primary cement configuration in the Slider 8 Federal 1H "as is," though the second stage was not pumped due to failure to establish circulation through the stage cementing collar. Multiple attempts to establish injection down the intermediate/ production casing annulus at up to 3000 psi were unsuccessful, limiting remedial cementing options to perforating the production casing. Devon believes that option is less desirable from a long-term well integrity perspective than leaving the primary cement job in its present condition. In addition, effectiveness of any cement placement through squeeze perforations would be uncertain due to suspected cement stringers throughout the annulus. As shown in a cement bond log, top of cement is sufficient to isolate the Bone Spring from the Delaware in the production casing annulus.	
	RECEIVED
	MAY <b>06</b> 2011
	ADTECIA
14. Thereby certify that the foregoing is true and correct	MWOCD VRIESIA
Signed Name Judy A. Barnett X8699 Title Regulatory Specialist	Date 4/15/2011
(This space for Federal or State Office use)	
	Data
Approved by Title Conditions of approval, if any:	Date
The 19 U.S. Oction 1991, Tribites it a chine for any person knowingly and williams to any department or agency of the Office offices any ruse, helitidas or tradation statements or representations to any matter within its jurisdiction.	

\*See Instruction on Reverse Side

Accepted for record NMOCD 5-26-11

