

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32844 ✓
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Willow State ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 004 ✓
2. Name of Operator COG Operating LLC ✓		9. OGRID Number 229137
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701		10. Pool name or Wildcat Fren; Glorieta-Yeso 26770 ✓
Well Location Unit Letter <u>P</u> : <u>1190</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>Eddy</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3854 GR ✓		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

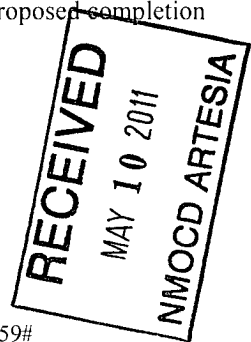
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Deepen ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/07/11 MIRU
3/09/11 TIH w/ retainer & set @ 4950. Squeezed off Perfs 5012 - 5257 w/lead cmt 300sx Class C and tail cmt 300sx Class C.
3/10/11 Drill cmt & new open hole, TD 3/16/11 @ 6577.
3/17/11 Run 154 jts 4" 11.6# ULTFJ csg @ 6560. DV tool @ 5295. Cmt w/140sx Class C, circ 83sx.
3/18/11 Drill out DV tool.
3/20/11 Pressure test to 5200# for 30 min, test good.
3/24/11 Perf Lower Blinebry 6000 - 6400, 1SPF, 26 holes.
3/25/11 Acidize w/3500 gals 15% HCL acid. Frac w/149,775 gals gel, 141,996# 16/30 White Sand, 28,350# 16/30 SiberProp. CBP @ 6130
Perf Middle Blinebry 5900 - 6121, 1SPF, 25 holes. Acidize w/3583 gals 15% HCL acid. Frac w/144,331 gals gel, 144,459# 16/30 White Sand, 28,762# 16/30 SiberProp. CBP @ 5830
Perf Upper Blinebry 5550 - 5800, 1SPF, 24 holes. Acidize w/3864 gals 10.7% HCL acid. Frac w/129,530 gals gel, 155,867# 16/30 White Sand, 33,663# 16/30 SiberProp.
4/05/11 Drill out CBP's and circ hole clean to PBTB @ 6506.
4/10/11 Ran 171 jts 2-7/8" J55, 6.5# tbg, EOT @ 5249.
4/11/11 RIH w/2-1/2 x 2 x 24 RHBC pump, hang well on.



SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 4/21/11

Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only

APPROVED BY: David May TITLE Field Supervisor DATE 5-26-11
Conditions of Approval (if any):