Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources October 13, 2009 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30 - 015 - 38567OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 34762 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Carrington State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 3 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Nadel and Gussman Permian, LLC 155615 3. Address of Operator 10. Pool name or Wildcat 601 N. Marienfeld, Midland, TX 79701 Empire Glorietta - Yeso 4. Well Location Unit Letter N 330 feet from the SOUTH line and 2310 feet from the Township: 17S Section: 12 Range: 28E NMPM: County: EDDY 11. Elevation (Show whether DR. RKB, RT, GR. etc.) 3.685' (GR) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [ TEMPORARILY ABANDON CHANGE PLANS  $\Box$ COMMENCE DRILLING OPNS. P AND A  $\Box$ PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB M DOWNHOLE COMMINGLE  $\Box$ OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD 7 7/8" hole at 5,350'. 04/16/11: Casing: Run 125 joints + 1 marker joint of 5 ½" 17#/J-55 casing and set at 5,350". Cement: Lead: 500 sacks of 50/50/10 Class "C" + 10% Gel + 0.3 % FL-10 + 5% Salt + 0.25% R-38 Properties: 11.9 lb/gal, 2.37 ft<sup>3</sup>/sk, 13.52 gal/sk. 625 sacks of Starbond "C" + 0.3% FL-10 + 0.1% C-20 + 0.25% R-38 Tail: Properties: 13.2 lb/gal, 1.55 ft<sup>3</sup>/sk, 7.86 gal/sk. \*See attached casing/cementing report. 04/09/11 04/17/11 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE: Engineer **SIGNATURE** NAME: Chris Marquez E-MAIL: cmarquez@naguss.com PHONE: 432-682-4429 For State Use Only Field Supervisor DATE 5-26-11 APPROVED BY: U

Conditions of Approval (if any):

## SUMMARY CASING AND CEMENTING REPORT

STRING:

**Production** 

DATE: 4/16/2011

OPERATOR: CONTRACTOR: NADEL & GUSSMAN PERMIAN, LLC WELL: Carrington State #3

PATRIOT DRILLING

RIG:

REP:

Keith Cannon

**CASING DETAIL** 

**HOLE SIZE:** 

77/8"

DEPTH: 5,350

5350.00

51/2" SHOE

51/2"

0.90 5349.10

2 JOINTS 51/2" 17# J-55 LTC CASING

85.29 5263.81

51/2" FLOAT COLLAR

0.65

23 JOINTS 51/2' 17# J-55 LTC CASING

5263.16 1021.53 4241.63

1 JOINT 5 1/2" 17# J-55 LTC CSG

MARKER JOINT

20.17 4221.46

100 JOINT 5 1/2" 17# J-55 LTC CSG

4217.75

3.71

KB TO GL

18.00

## **REMARKS:**

Total Casing Delivered 125 Jts (5.380.50') 2 MARKER JOINT (42.14') ALL CASING WAS DRIFTED, CLEANED, & VISUALLY INSPECTED ON LOCATION. FLOAT SHOE, FLOAT COLLAR WERE THREAD LOCKED

**CENTRALIZERS** @ 2x 5406.47, 2x 5363.82, 5277.92, 5150.07, 5022.14, 4894.35, 4766.45, 4638.61 4638.61, 4510.76, 4425.47, 4319.63, 4191.72, 4063.79, 3935.91, 3829.43

## **EXCESS CASING**

CASING NOT USED .... 2 JTS. NOT USED 17# J-55 LTC ( 85.27' ) 1MARKER JT 17# J-55 DISPOSITION .... NGP YARD (ARTESIA) 2 JTS 17# J-55 & 1 MARKER JT

## **CEMENTING DATA**

COMPANY: RISING STAR

DISTRICT: Hobbs

**1ST STAGE** 

Spacer 20 bls. Fresh

500 Sks. 50/5010 "C"+10%GEL=.3%fl-10+5%SALT+.25%R-38, wt 11.90, yield 2.37, gal/sk

LEAD:

TAIL: 625 Sks.Starbond"C"+.3%fl-10+.1%C-20+.25%R-38 wt 13.20, yield 1.55, gal/sk 7.86

DISPLACEMENT: 122.2 bbls. Fresh Water, Hit Plug W/ 122 bbls

NO PROBLEMS W/ CSG JOBS. FULL PUMP LEAD & TAIL W/ FULL RETURNS. SHUT

DN T/ WASH OUT. DROP PLUG DID NOT GET ANY RETURNS.BACK.PLUG DOWN@

12:12pm 4/16/11. BUMP PLUG @ 2890PSI. CK FLOAT HELD, DID NOT CIRC ANY CMT

TO PIT. ?????

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