

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 - 015 - 38567
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nadel and Gussman Permian, LLC		6. State Oil & Gas Lease No. 34762
3. Address of Operator 601 N. Marienfeld, Midland, TX 79701		7. Lease Name or Unit Agreement Name Carrington State
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section: <u>12</u> Township: <u>17S</u> Range: <u>28E</u> NMPM: County: <u>EDDY</u>		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,685' (GR)		9. OGRID Number 155615
		10. Pool name or Wildcat Empire Glorietta - Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/09/11: Spud well at 1:00 am.

04/09/11: TD 11" hole at 340'. Run 8 joints of 8 5/8" 36#/J-55 casing and set at 339'. Cement with 120 sacks class of "C" + 2% CaCl₂ + 0.25% R-38 (did not circulate). Temp survey showed TOC at 110'. 1" with 75 sacks of same slurry had cement circulate to pits but fell back. Tag TOC at 100' with 1", pump 75 sacks of same slurry, circ 10 sacks to pits (no fall back).

RECEIVED

MAY 06 2011

NM OCD ARTESIA

Spud Date:

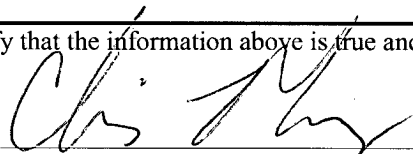
04/09/11

Rig Release Date:

N/A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: Engineer

DATE:

5-4-11

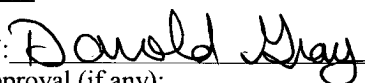
NAME: Chris Marquez

E-MAIL: cmarquez@naguss.com

PHONE: 432-682-4429

For State Use Only

APPROVED BY:



TITLE

Field Supervisor

DATE

5-26-11

Conditions of Approval (if any):

SUMMARY CASING AND CEMENTING REPORT

STRING:

SURFACE

DATE: 4/8/2011

OPERATOR:

NADEL & GUSSMAN PERMIAN

WELL: CARRINGTON STATE #3

CONTRACTOR:

PATRIOT

RIG: #1

REP: KEITH CANNON

CASING DETAIL

HOLE SIZE:	11	DEPTH:	340
11" HOLE			340.00
8 5/8 FLOAT SHOE			<u>0.95</u>
			339.05
1 JT. 8 5/8 J-55 24# CSG			<u>42.66</u>
			296.39
8 5/8 FLOAT COLLAR			<u>1.20</u>
			295.19
8- JTS. 8 5/8 J-55 24# CSG			<u>298.72</u>
			-3.53
KB TO GL			<u>18.00</u>

CENTRALIZERS PLACED @ 296.39', 252.46', 209.72', 167.10', 81.80'

REMARKS:

TOTAL CASING DELIVERED.... 9 JTS. 24# J-55 8 5/8 LT&C (595.77')

ALL CASING WAS DRIFTED, CLEANED, & VISUALLY INSPECTED ON LOCATION.

ELECT. WELD SHOE TOP AND BOTTOM OF 1ST COLLAR AND BTM OF 2ND COLLAR UP.

TAGGED BOTTOM NO FILL. CIRCULATED CAPACITY & ANNULAR VOLUME

EXCESS CASING

CASING NOT USED 1 JTS. NOT USED J-55 24# STC (42.62')

DISPOSITION NGP YARD 1JTS

CEMENTING DATA

COMPANY: RISING STAR

DISTRICT: HOBBS

1ST STAGE:

PREFLUSH: 20bbls F/W SPACER

LEAD: 120 SKS. CLASS "C"+ 2% CACL2+.25%R-38 WT. 14.80 YIELD 1.35 GAL/SK 6.34

1" CEMENT 150 SKS CLASS "C"+.25%R-38 WT 14.80, YIELD 1.35, GAL/SK 6.34

NOTE:

RAN IN HOLE W/ 8 JTS 8 5/8" TAG@ 340', SET CSG @ 339'. NO PROBLEMS. CMT W/ 120SKS CLASS C. W/ FULL RETURNS. DID NOT CIRC TO SURF. WOC 5HRS. RAN TEMP. SURVEY SHOWED TOC @ 110' PU RAN 1" PIPE T/ 104', WORKED PIPE COULD GO PASS. PMP 75SKS CLASS C CMT. CIRC TO SURF BUT IT FELT BACK. WOC 2hrs. RIH w/1" TAG @ 100', PMP 75SKS CLASS C, CRIC 10SKS TO PIT. NOTE: TESTED 85/8" CASING TO 1000PSI AFTER DRILLING OUT.