

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

**RECEIVED**  
**HOBBS OGD**  
**CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**MAY 06 2011**

WELL API NO. 30-015-28422
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Remuda Basin State
8. Well Number 1
9. OGRID Number 005380
10. Pool name or Wildcat Nash Draw; Delaware/BS (Avalon Sand)

**RECEIVED**  
**SUNDRY NOT** **REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Remuda Basin State
2. Name of Operator XTO Energy, Inc.	8. Well Number 1
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1830</u> feet from the <u>West</u> line Section <u>23</u> Township <u>23S</u> Range <u>30E</u> NMPM County <u>Eddy</u>	10. Pool name or Wildcat Nash Draw; Delaware/BS (Avalon Sand)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Surface Pressure Increase-Order SWD-1238 ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/28/11 - Based on the Order SWD-1238 issued on August 20, 2010, the maximum surface injection pressure is 667 psi. XTO as operator of subject SWD well performed a valid step rate test on April 28, 2011 and, based on the step rate test, the parting pressure of 1068 psi was realized. XTO respectfully requests a surface pressure up to 1000 psi. This higher pressure will not result in any migration of the injected fluid from the predescribed Bell Canyon member as previously approved by the aforementioned order. Therefore, XTO respectfully requests approval of a surface pressure increase up to 1000 psi.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 5/4/11  
Type or print name Patty Urias E-mail address: patty\_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any):

# REMUDA BASIN STATE #1

ELEV: GL: 3052'  
KB: 3075'

