

UNIT AGREEMENT

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WATER CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED BY  
DEC 07 1983  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E-648

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator C. E. LaRue & B. N. Muncy Jr. ✓	8. Farm or Lease Name State
3. Address of Operator P. O. Box 1037, Artesia, N.M. 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>2299</u> FEET FROM THE <u>North</u> LINE AND <u>973</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat Millman Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3519 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perforations and Treatment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled an 8" hole to TD 2146 on 11-26-83.  
Ran 2146' of new 4½" - 10.5# casing with insert at 2126,  
Cemented with 200 sacks Halliburton Light with 2% ca cl + 400 sacks class  
"C" with 2% ca cl. Plug down at 3:00 p.m. 11-26-83. Circulated 75 sacks cement  
to pit. WOC 24 hours and tested to 1000# for 45 min. Held OK.  
Perf. 2 holes 1785-86, 2 holes 1802-03, 3 holes 1817-19  
4 holes 1924-27, 3 holes 1952-54, 4 holes 1987-90  
Acidized in 2 stages with a total of 2000 gals 15% NE acid.  
and frac with 50,000 gal (3% acid) XL gelled water and 75,000# sand  
down the 4½" casing @ 40 BPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressert TITLE Consultant DATE 12-5-83

APPROVED BY Loslie A. Clements TITLE Supervisor District II DATE DEC 07 1983

CONDITIONS OF APPROVAL, IF ANY: