Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					5. 1	5. Lease Serial No.				
						NM-048344 6. If Indian, Allottee or Tribe Name				
					6. 1					
SUBMIT IN TRIPL 1. Type of Well	ICATE – Other instruction	ons	on revers	e side	7.	If Unit or C	CA/Agreement, Na	ame and/or N	0.	
Type of well Gas Well Other						8. Well Name and No.				
2. Name of Operator						WILLIAMS A FEDERAL #1 -				
LIME ROCK RESOURCES A, L.P.						3				
3a. Address C/O Mike Pippin LLC 3b. Phone No. (include area code)							30-015-325	54 -		
			505-327-4573			10. Field and Pool, or Exploratory Area (51300)				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Artesia, Glorieta-Yeso (96830)				
590' FSL & 2185' FWL Unit N 🗸						AND				
Sec. 29, T17S, R28E										
						Eddy County, New Mexico				
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATURI	E OF	NOTICE, RI	EPORT, OI	OTHER	DATA				
TYPE OF SUBMISSION	TYPE OF ACTION									
☐ Notice of Intent ■ Subsequent Report	Acidize		oen ture Treat Construction		ction (Start nation uplete	Resume)	Water Shu Well Integ Other Pa		kover	
r	Change Plans	_	and Abandon	= -	orarily Aba	ndon				
Final Abandonment Notice	Convert to Injection	Plug	Back	Water	Disposal			···		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4/12/11: MIRUSU. TOH w/rods, pump, & tbg. Perfed additional Glorieta & Yeso @ 3342'-43', 3362'-63', 3380'-81', 3396'-97', 3410'-11', 3418'-19', 3449'-50', 3460'-61', 3465'-66', 3473'-74', 3481'-82', w/2-0.42" spf. Total 22 holes. On 4/14/11, treated new & existing perfs w/3500 gal 15% HCL acid & fraced w/98,240# 16/30 TG & 20,220# 16/30 super LC sand in 20# X-linked gel. CO after frac to 3500'. On 4/16/11 landed 2-7/8" 6.5# J-55 tbg @ 3387'. Ran pump & rods. Released workover rig on 4/16/11. Completed as a single Glorieta-Yeso oil well. Accepted for record • NMOCD Accepted for record • NMOCD										
14. I hereby certify that the foregoing	is true and correct					IN	MOCD A			
Name (Printed/Typed)	Dinain	Title		Date	13.26			TOOD	n	
	Pippin,			oleum (Engineer (Agent) A ECORD						
						April 26,-201-1				
	THIS SPACE F	OR F	EDERAL OR	STATE US	Ė					
Approved by			Title			Date M A	1 4 201			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		BÚ	REAU OI	LAND MANA	GEMENT		
Title 1911 C Cartion 1001 makes it a	saines for any assess language states	1 116	. Handa an alaa da		1 / /	1 (els) sx	20110015 111 110	* 1026		

fraudulent statements or representations as to any matter within its jurisdiction.