District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 5 Copies Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number Cimarex Energy Co. of Colorado 162683 Reason for Filing Code/ Effective Date 600 N. Marienfeld., Ste. 600 RC & DHC / 09.18.10 Midland, TX 79701 ⁴ API Number Pool Name Pool Code 96890 30-025-34329 Sage Draw; Wolfcamp, E (Gas) ⁷ Property Code 8 Property Name 9 Well Number 34059 Marquardt 12 Penn Federal 002 II. 10 Surface Location Ul or lot no. Section Township North/South Line Feet from the East/West line Range Lot.Idn Feet from the County 26E 2310 North 1330 East Eddy 11 Bottom Hole Location Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 15 C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date 13 Producing Method Code 14 Gas Connection Date 09.18.10 III. Oil and Gas Transporters ²⁰ POD 21 O/G 22 POD ULSTR Location Transporter Transporter Name OGRID and Description and Address Sunoco Inc R&M 21778 0 PO Box 2039 Tulsa, OK **Duke Energy Field Services** 180055 G RECEIVED 6120 S. Yale Ave. Ste 1100 Tulsa, OK JAN 31 2011 NMOCD ARTESIA IV. Produced Water 24 POD ULSTR Location and Description Same as above V. Well Completion Data 25 Spud Date ²⁷ TD Ready Date ²⁸ PBTD ²⁹ Perforations 30 DHC, MC Cisco 10032-10239 09.23.05

Hole Size 09.08.10 11430 12234 Wolfcamp 9181-9727 DHC-4314 32 Casing & Tubing Size 33 Depth Set Sacks Cement 17½ 13% 217 230 121/4 2705 95% 825 8¾ 12141 2525 51/2 9155 23/8 9144 VI. Well Test Data ³⁵ Date New Oil | ³⁶ Gas Delivery Date 37 Test Date 38 Test Length Tbg. Pressure ⁴⁰ Csg. Pressure 09.18.10 09.18.10 10.19.10 24 hrs 1000 0 ⁴² Oil 45 AOF 41 Choke Size 44 Gas Water Test Method 18/64 631 **Producing** ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Patali Printed name: Natalie Krueger Approval Date: Title: Regulatory E-mail Address: nkrueger@cimarex.com Phone: 432-620-1936 Date: January 28, 2011

	Well Name: Marquardt 12 Penn Fed #
OGRID: [UZUS	API: 30-0 15 - 34329 Lease Type S I
Date of file review $3/\mu$	
Inactive Well List Additional Bonding:	$\frac{8}{5} = \text{out of } \frac{1178}{5}$
APD Approval Date	/ <u> /2005</u> // Permit # Pit Closure://_
Production csg 9.5	amended required amended required
Deviation Survey:	TD @ 12234
Directional Survey/_ "As Drilled" or Amended	
Completion Sundry: $\frac{2}{2}$ / Completion Report: $\frac{2}{2}$ / Logs $\frac{2}{2}$	15/11 15/11
COMPLIANCE: NS.	L 5302nsp IC 4314 ART
OTHER REQUIREMENT	TS:
Inactive Well List/. Additional Bonding	Date to RD for approval 5/3(/2011