

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 330' FSL & 1980' FWL of Section 7-T22S-R31E (unit N, SESW)

BHL - 7566' FSL & 1968' FWL of Section 6-T22S-R31E (Unit K, NESW)

5. Lease Serial No.

NM-81952

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Llama ALL Federal #10H

9. API Well No.

30-015-37190

10. Field and Pool or Exploratory Area

Cabin Lake; Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity

Other CompletionOperations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/1/11 NU BOP.

3/2/11 Tagged at 3930'. Drilled DV tool at 3930'. Tested DV tool to 1000 psi, held good. Circulated hole clean. Tagged at 6722'. Drilled DV tool at 6722'. Tested DV tool to 1000 psi, held good. Circulated hole clean.

3/3/11 Worked scraper across DV tools. Ran CBL/GR/CC log from 7680' to surface.

3/7/11 Tested casing to 3200 psi, held good.

3/9/11 Drilled cement down to 14,630' and circulated hole clean.

3/10/11 Pumped 500g Xylene, 1200g 15% HCL at 14,460'. Pickled acid down annulus and up tubing. Circulated hole with 3% KCL. Spotted 2500g 7-1/2% IC HCL triple inhibitor acid at 14,460'. Pumped 100 bbls fluid down annulus thru shoe joint and out of toe in openhole.

3/11/11 ND BOP.

Accepted for record - NMOCB
D&D 6-1-11

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

May 6, 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

MAY 15 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CARLSBAD FIELD OFFICE

(Instructions on page 2)

Form 3160-5 continued:

- 4/11/11 Acidized with 2500g 7-1/2% HCL acid. Frac using a 30# x-linked gel, 188,451# 20/40 Jordan-Unimin, 81,332# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 14,465'. Perforated Delaware 14,440' (12), 14,304' (12), 14,168' (12) and 14,032' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid. Frac using 30# x-linked gel, 188,056# 20/40 Jordan-Unimin, 83,133# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 13,964'. Perforated Delaware 13,896' (12), 13,760' (12), 13,624' (12) and 13,488' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid. Frac using a 30# x-linked gel, 184,805# 20/40 Jordan-Unimin, 86,436# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 13,420'. Perforated Delaware 13,352' (12), 13,216' (12), 13,080' (12) and 12,944' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid. Frac using a 30# x-linked gel, 188,228# 20/40 Jordan-Unimin, 82,666# 20/40 Super LC.
- 4/12/11 Spotted 2500g 7-1/2% HCL acid at 12,876'. Perforated Delaware 12,808' (12), 12,672' (12), 12,536' (12) and 12,400' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid. Frac using a 30# x-linked gel, 187,671# 20/40 Jordan-Unimin, 79,328# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 12,332'. Perforated Delaware 12,264' (12), 12,128' (12), 11,992' (12) and 11,856' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid. Frac using a 30# x-linked gel, 179,156# 20/40 Jordan-Unimin, 85,129# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 11,788'. Perforated Delaware 11,720' (12), 11,584' (12), 11,448' (12) and 11,312' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid. Frac using a 30# x-linked gel, 190,097# 20/40 Jordan-Unimin, 80,839# Super LC.
- 4/13/11 Spotted 2500g 7-1/2% HCL acid at 11,244'. Perforated Delaware 11,176' (12), 11,040' (12), 10,904' (12) and 10,768' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid. Frac using a 30# x-linked gel, 185,058# 20/40 Jordan-Unimin, 77,475# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 10,700'. Perforated Delaware 10,632' (12), 10,496' (12), 10,360' (12) and 10,224' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid. Frac using a 30# x-linked gel, 176,406# 20/40 Jordan-Unimin, 86,787# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 10,156'. Perforated Delaware 10,088' (12), 9952' (12), 9816' (12) and 9680' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid. Frac using a 30# x-linked gel, 186,884# 20/40 Jordan-Unimin, 78,782# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 9612'. Perforated Delaware 9544' (12), 9408' (12), 9272' (12) and 9136' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid. Frac using a 30# x-linked gel, 185,368# 20/40 Jordan-Unimin, 89,969# 20/40 Super LC.
- 4/14/11 Spotted 2500g 7-1/2% HCL acid at 9068'. Perforated Delaware 9000' (12), 8864' (12), 8728' (12) and 8592' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid. Frac using a 30# x-linked gel, 185,457# 20/40 Jordan-Unimin, 88,628# 20/40 Super LC. Perforated Delaware 8456' (12), 8320' (12), 8184' (12) and 8048' (12) for a total of 48 holes. Acidized with 2500g 7-1/2% HCL acid. Frac using a 30# x-linked gel, 181,426# 20/40 Jordan-Unimin, 106,792# 20/40 Super LC. Flow through plugs at 13,964' and 14,465'. 2-7/8" L-80 tubing at 7073'.
- 5/2/11 Date of 1st production - Delaware


Regulatory Compliance Supervisor
May 6, 2011