Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| OCD FORM | 4~ | es | LA |
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| FORM | v i ÀP | PRŌ | VED |
| OMB | | | |
| Expire | s: Jul | lv 31. | 2010 |

5. Lease Serial No. NMNM102917

| JNDRY NOTICES AND REPORTS ON WELLS | NMNN |
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| t use this form for proposals to drill or to re-enter an | 6 If India |

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | NMNM102917 | | |
|--|--|--|--|--|
| | | 6. If Indian, Allottee | or Tribe Name | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | 7. If Unit or CA/Agr | reement, Name and/or No. | |
| Type of Well | | | 8. Well Name and N | 0. |
| Oil Well Gas Well Oth | er | | RDX FED 21 24 | |
| 2. Name of Operator Contact: BILL AUBREY RKI EXPLORTION AND PRODUCTION baubrey@rkixp.com | | .9. API Well No. 30-015-37782 | -00-X1 | |
| 3a. Address 3b. Phone No. (include area code) 3817 NW EXPRESSWAY STE 950 Ph: 405-996-5750 OKLAHOMA CITY, OK 73112 Ph: 405-996-5750 | | | 10. Field and Pool, or Exploratory UNDESIGNATED UNKNOWN | |
| 4. Location of Well (Footage, Sec., T | ., R., M., or Survey Description) | | 11. County or Parish | n, and State |
| Sec 21 T26S R30E SENE Lot H 1650FNL 990FEL | | | EDDY COUNT | ΓY, NM |
| 12. CHECK APPR | ROPRIATE BOX(ES) TO IN | DICATE NATURE OF N | NOTICE, REPORT, OR OTH | ER DATA |
| TYPE OF SUBMISSION | | TYPE OF | ACTION | |
| Notice of Intent | ☐ Acidize | □ Deepen | ☐ Production (Start/Resume) | □ Water Shut-Off |
| _ | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| Subsequent Report | ☐ Casing Repair | ☐ New Construction | Recomplete | Other Drilling Operations |
| ☐ Final Abandonment Notice | ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | Diffiling Operations |
| | ☐ Convert to Injection | □ Plug Back | □ Water Disposal | |
| If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for 12-12-10, drilled 7-7/8" ho casing (167 Jts) to 7,245'. Flo Cemented with: SPACER = 11 PUMP SPACER = 20 BBLS NUNES, DROP BOTTOM PLUPACKER, CHECK FLOATS, = PUMP SPACER = 20 BBLS SKS HALCEM AT 14.8 - 1.33 SLOW RATE = 587. CLOSE 14. Thereby certify that the foregoing is | rk will be performed or provide the I operations. If the operation results bandonment Notices shall be filed or final inspection.) le to 7,283'. Ran electrical su at collar @ 7,234'. DV Tool @ 0.000 BBLS FRESHWATER, MUD FLUSH, PUMP FIRST SIG, PUMP DISPLACEMENT = 1.5 BBL BLEED BACK, DROFF FRESHWATER, PUMP 319 - 6.34 CLEAN LINES, DROPD.V. TOOL = 2513 PSI = TOOL | Bond No. on file with BLM/BLA in a multiple completion or recomply after all requirements, including the second se | Required subsequent reports shall completion in a new interval, a Form 3 ling reclamation, have been complete REC N-80 LT&C MAY NMOC CEM AT 13.2 - 1.65 8.55, CL R / 98 BBLS OF MUD, BUMP CIRC WELL W/ MUD, SEC 1.4 - 2.01 - 11.29 / PUMP TAIL EMENT = 117 BBLS FRESHV | be filed within 30 days 160-4 shall be filed once and the operator has EIVE 2 0 2011 D ARTESIA EAN PLUG, SET OND STAGE = 100 VATER, OWED THAT |
| , | Electronic Submission #1080 For RKI EXPLORTION nmitted to AFMSS for processi | AND PRODUCTION, sent t | o the Carlsbad [*] 05/13/2011 (11K M S1627SE) | |
| - Traine (17 micar Typed) - DIEL AOB | | This Of LIVE | TIONO | |
| Signature (Electronic | Submission) | Date 05/11/2 | 011 | |
| | THIS SPACE FOR | FEDERAL OR STATE | OFFICE USE | |
| Approved By ACCEPT | Town June | JAMES A TitleSUPERVI | | Date 05/15/2011 |
| Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions. | uitable title to those rights in the sub | | d | |
| Title 18 U.S.C. Section 1001 and Title 43 | | | d willfully to make to any departmen | t or agency of the United |

Additional data for EC transaction #108096 that would not fit on the form

32. Additional remarks, continued

WE SHOULD HAVE TIED BACK 1,100 FT INTO 9 5/8 CSG. NIPPLE DOWN B.O.P. / SET SLIPS, L/D B.O.P. / JET MUD PITS

RIg Down and Release Rig.