<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

1301 W. Grand Avenue, Artesia, NM 88210

Submit one copy to appropriate District Office

<u>District III</u> 1000 Rio Brazos Rd., A	vator NIM 9	7/10			tion Division		Subitiff of	ie wpy to	арргорітак	e District Office
District IV	·				t. Francis Dr.			Г	AMEN	IDED REPORT
1220 S. St. Francis Dr.					VM 87505			·		
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¹ Operator name a	² OGRID Number									
Chesapeake Operating, Inc.						3 D	147179 Lagrangian 147179 3 Reason for Filing Code/ Effective Date			
P.O. Box 18496 Oklahoma City,		NV		ing Code	Effective D	ate				
⁴ API Number		Pool Name	Hau	Hallow		1 111	*	⁶ Pool Co	xde	70
30 - 015 -37805	/	Wildcat; Bon	e Spring	1 0 (to o o)	Bone Sp	ring			215	ZPK>
⁷ Property Code	8	Property Nam				9 Well N				
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	Hole Lo				- I.M. 44.46				·····	
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200 0000	oducing Meth Code	od ¹⁴ Gas Cor Dat		¹⁵ C-129 Pe	rmit Number	¹⁶ C-129 E	ffective Da	ate 17	C-129 Exp	iration Date
s /										
III. Oil and C	NSL				-6224-A					
18 Transporter						orter Name			20	O/G/W
OGRID	***************************************				ddress					
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PLEASE PROVIDE TEST DATA.

Operator: Mesafeake Well Name: Skeen 34 State Com #1H
OGRID: 147179 API: 30-0 15 - 37805 Lease Type FSP
Date C104 rec'd 4/11/2011 C-104 filed for NYRT PB RE DHC Other Date of file review 3/31/2011
Inactive Well List 6 out of 754 Additional Bonding: 4 How Hollow; Spring 30215
APD Approval Date 5/12/2010 Pit Permit Approval 7/12/2010 Permit # 210275 Pit Closure: // 1123/2010 rig change Spud notice 1/19/2010 Surface casing 13.375 amended required
Deviation Survey: @ TD @ 13318
Directional Survey 4 / 11 / 2011 MD TVD "As Drilled" or Amended C-102 —
Completion Sundry: $\frac{4}{11} \frac{ 1 }{ 201 }$ Completion Report: $\frac{4}{11} \frac{ 1 }{ 201 }$ Logs $\frac{4-1 -201 }{ 4 }$
COMPLIANCE: NSL U224-A NSP NSP ART
OTHER REQUIREMENTS:
Inactive Well List//_ Date to RD for approval 5 / 3 (/ ([
Reviewed by: DENIED / /