

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-38374
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nadel and Gussman HEYCO, LLC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1936, Roswell, NM 88202		7. Lease Name or Unit Agreement Name Aid State
4. Well Location Unit Letter B : 330' feet from the North line and 2310' feet from the East line Section 13 Township 17S Range 28E NMPM EDDY County		8. Well Number #9
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3703' GR		9. OGRID Number 258462
		10. Pool name or Wildcat Empire Glorieta-Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

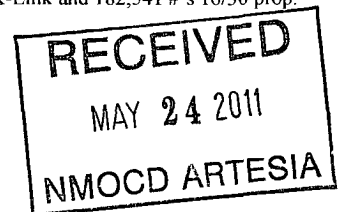
4/15/11-Run CBL from 5354 to surface, TOC @ 564'.
12/15/10-Test casing to 4003 psi-OK
Perforate 5002-5156, 0.40", 39" penetration, 25 Total

4/20/11-Frac 5002-5156 w/ 103,152 gal 25#/20# X-link and 94,621#'s 16/30 prop. Set BP @ 4910. Perforate 4523-4855, 0.4", 39" penetration, 25 Total. Frac 4523-4855 w/ 166,698 gal 25#/20# X-link and 159,924 #'s 16/30 prop. Set BP @ 4440. Perforate 4183-4383, 0.4", 39" penetration, 26 Total. Frac 4183-4383 w/ 162,120 gal 20# X-Link and 174,554 #'s 16/30 prop. Set BP @ 4120. Perforate 3843-4060, 0.4", 39" penetration, 28 Total. Frac 3843-4060 w/ 155,132 20# X-Link and 182,541 #'s 16/30 prop.

4/21/11 thru 4/24/11-Flow well back

4/25/11-4/26/11-MIRU PU, drill out BP's @ 4120, 4440, and 4910.
Clean out well

4/27/11-RIH with tubing and rods. Tubing count: 116jts, 2 7/8", 6.4#/ft, J-55. TAC@ 3722, SN@3777. Turn well to production.



3/27/11

Spud Date:

4/7/11

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy R. Link TITLE _____ DATE 5/18/2011

Type or print name: Tammy R. Link E-mail address: tlink@heycoenergy.com

PHONE: 575-623-6601

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 6-1-11

Conditions of Approval (if any):