Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240			En	ergy,	Minerals an	d Natur	al Re	esources		July 17, 2008 1. WELL API NO.						
District II 1301 W. Grand Av		Oil Conservation Division						30-015-38514								
District III 1000 Rio Brazos Rd., Aztec, NM 87410					20 South S					2. Type of Lease						
District IV 1220 S. St. Francis		12	Santa Fe, 1				ł	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
	R REC	OMPL	ETION RE	w		DLOG										
4. Reason for fil										5. Lease Nan	ie or U	nit Agree				·
	ION REP	ORT (Fill in b	oxes #1 thro	ugh #31	for State and Fe	ee wells on	ly)			6. Well Num						
C-144 CLO #33; attach this a									or	6. Wen Num	ber. + 7		CE	IVE	D	
7. Type of Com	pletion:											TIL	, U	004	. 1	
8. Name of Oper					□PLUGBACI	K [] DIFI	ERE	NI RESERVO)IK	9. OGRID: 2		V	CE AY 2	<u> </u>		
10. Address of C	Operator: c	o Mike Pippin	LLC, 3104	N. Sulli	van, Farmington	, NM 8740)1			11. Pool name Red Lake, Gle	e or W	death ()CD (96836)	ART	ESIA	}
12.Location	Unit Ltr	Section	Town	ship	Range	Lot		Feet from th	ne	1 10 Bille	1.000	from the	D, 11 D	ine	County	
Surface:	1	25	17-S		27-E	-		2230		South	550		East		Eddy	
BH:	11115	. T.D. D. 1	, , , , ,	D . D	''' D' D I	<u> 1,</u>	Tic	Det G	_	(D	<u> </u>		<u> </u>	· · /Dr	I I DKI	
13. Date Spudde 3/29/11	20 14. D3 4/7/11	ate T.D. Reach	2d 15. 4/8/		illing Rig Releas	sea		. Date Comple 26/11	etea	(Ready to Pro	auce		г. Elevan Г, GR, et		and RKI O'GR	3,
3862'	18. Total Measured Depth of Well 3862'			19. Plug Back Measured Depth 3791'				20. Was Directional Survey Mad Yes			?	21. Typ Inductio			ther Logs on	Run
22. Producing In 3220'-3444'- U			on - Top, Bo 709' – Lo							ļ						
23.					SING REC	ORD (Rep	ort all str	ing	gs set in w	ell)					
CASING SI	IZE	WEIGHT		Ţ	DEPTH SET			DLE SIZE		CEMENTIN			AM		PULLED)
8-5/8" 5-1/2"		24# J 17# J			483' 3845'			7-7/8"		375 s 400 sx 35				$\frac{0}{0}$		
3 172		17/// 3	-55	<u> </u>	3013						0 sx C			- 0		
SIZE	Ттор	<u> </u>	ВОТТОМ	LIN	SACKS CEM		REE		25. SIZ			NG REC		PACKI	ER SET	
DIEL	101		BOTTOM		SACING CENT	EIVI GC	1115151			7/8"		76'		111011	SK OD!	
26. Perforation									FRA	ACTURE, CI						
Upper Yeso:							3220'-3444'			AMOUNT AND KIND MATERIAL USED 3500 gals 15% NEFE; fraced w/119,960# 16/30 & 36,620#						
<u>Lower Yeso: 3474'-3709', 34 holes</u>			<u>cs</u>	2			3474'-3709'			16/30 Super LC sand in 30# X-linked gel 3500gals 15% NEFE; fraced w/95,780# 16/30 & 31,440# 16/30 Super LC sand inc25# X-linked gel						
										10/30 Super	LC 3a	iid iiie25#	A-IIIKO	u goi	·	
28. PROD	UCTIO)N														
Date First Produ READY	ction	1	duction Me mping	thod (Fl	lowing, gas lift, p	pumping -	Size a	nd type pump))	Well Statu Pumping	s (Prod	l. or Shut-	in)			
Date of Test Within 30 days	Hours	Tested	Choke Size	e	Prod'n For Test Period:	Oi	l - Bb		Gas	s - MCF	Wa	Water - Bbl.		Gas - C	Oil Ratio	
Flow Tubing Press.	Casin	g Pressure	Calculated Hour Rate		Oil - Bbl.	_	Gas	- MCF	1	Water - Bbl.		Oil Gra	vity - AP	l - (Cor	r.)	
29. Disposition of To Be Sold	of Gas (So	ld, used for fue	, vented, etc	:.)	1		L			***************************************		l est Witne Smith	ssed By:			
31. List Attachm	nents										т эсегу	omiui				
32. If a temporar 33. If an on-site	ry pit was i	used at the well	attach a pla	at with the	he location of the	e temporar	y pit.									
JJ. II all Oll-Sife	ourrar Was	uscu at me we	i, report the	CAAUL 10	-cation of the on- Latitude					Longitud	e			N	IAD 1927	1983
I hereby certi	ify that ti	he informati	on shown	on bot	h sides of this		true	and comple	ete			knowled	dge and			1703
Signature	-74	to lap	pin		Printed Name Mik	ce Pippin		Title: P	etr	oleum Engi	neer	Date	e: 5/16	/11		
E-mail Addre		•														

INSTRUCTIONS

RESLER STATE#4 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen <u>947'</u>	T. Silurian	T. Menefee	T. Madison		
T. Grayburg 1389'	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres <u>1709'</u>	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta <u>3099'</u>	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Yeso 3220'	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison_			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T	T. Entrada			
T. Wolfcamp	T	T. Wingate			
T. Penn	T.	T. Chinle			
T. Cisco (Bough C)	T.	T. Permian			

			SANDS OR 2	ZONES
No. 1, from	to	. No. 3, from	tot	
	to			
·		T WATER SANDS		
Include data on rate of	f water inflow and elevation to which w	vater rose in hole.		
No. 1, from	to	feet		
	to			
,				

LITHOLOGY RECORD (Attach additional sheet if necessary)

- On File -	ithology