

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008	
		1. WELL API NO. 30-015-38514		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <b>RESLER STATE</b>	
		4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: <b>#4</b>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator: <b>Lime Rock Resources A, L.P.</b>		<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg);"> <b>RECEIVED</b>          MAY 20 2011          NMOC D ARTESIA       </div>	
9. OGRID: 255333		10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			
11. Pool name or Wildcat Red Lake, Glorieta Yeso NE (96836)		12. Location		13. Date Spudded 3/29/11	
Unit Ltr		Section		14. Date T.D. Reached 4/7/11	
Township		Range		15. Date Drilling Rig Released 4/8/11	
Lot		Feet from the		16. Date Completed (Ready to Produce) 4/26/11	
N/S Line		Feet from the		17. Elevations (DF and RKB, RT, GR, etc.): 3560' GR	
County		E/W Line		18. Total Measured Depth of Well 3862'	
Surface:		BH:		19. Plug Back Measured Depth 3791'	
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron		22. Producing Interval(s), of this completion - Top, Bottom, Name 3220'-3444' - Upper Yeso, 3474'-3709' - Lower Yeso	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24# J-55		483'	
5-1/2"		17# J-55		3845'	
				HOLE SIZE	
				12-1/4"	
				7-7/8"	
				CEMENTING RECORD	
				375 sx CI C	
				400 sx 35/65 Poz/C	
				+ 400 sx C	
				AMOUNT PULLED	
				0'	
				0'	
<b>24. LINER RECORD</b>					
SIZE		TOP		BOTTOM	
				SACKS CEMENT	
				SCREEN	
				25. TUBING RECORD	
				SIZE	
				2-7/8"	
				DEPTH SET	
				3676'	
				PACKER SET	
26. Perforation record (interval, size, and number) Upper Yeso: 3220'-3444', 36 holes Lower Yeso: 3474'-3709', 34 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3220'-3444'		3500 gals 15% NEFE; fraced w/119,960# 16/30 & 36,620# 16/30 Super LC sand in 30# X-linked gel			
3474'-3709'		3500gals 15% NEFE; fraced w/95,780# 16/30 & 31,440# 16/30 Super LC sand inc25# X-linked gel			
<b>28. PRODUCTION</b>					
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title: Petroleum Engineer	Date: 5/16/11
		Mike Pippin			
E-mail Address: mike@pippinllc.com					

**RESLER STATE#4 -- New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology