	Submit 3 Copies To Appropriate District Office District 1 State of New Energy, Minerals and		Form C-103 s May 27, 2004	
;	1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.	
	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVAT		30-015-38111 5. Indicate Type of Lease	
	District III 1220 South St. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X	
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	M 87505	6. State Oil & Gas Lease No.	
	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Gunsmoke 9 NM 8. Well Number	
	PROPOSALS.)	•		
ŀ	1. Type of Well: X Oil Well Gas Well Other 2. Name of Operator			
	Mewbourne Oil Company	9. OGRID Number 14744		
ſ	3. Address of Operator	10. Pool name or Wildcat		
	Box 5270 Hobbs, NM 88240		North Seven Rivers; Glorieta Yeso	
	4. Well Location			
	Unit Letter O: 350 feet from the South line and 2310 feet from the East line			
	Section 9 Township 20S Range 25E NMPM Eddy County			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3452' GL Pit or Below-grade Tank Application or Closure			
- 1	Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
١	Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐		<u> </u>	
	TEMPORARILY ABANDON	}	E DRILLING OPNS. □ P AND A □	
	PULL OR ALTER CASING MULTIPLE COMPL			
	TOLE ON ALTEN OASING MOLTHIEL COMILE	CASIIVO/CE	MEINT 30B	
OTHER: Completion Sundry				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
05/08/11 Frac horizontal section from 2914' MD (2508' TVD) to 4825 MD (2480' TVD) in 10 stages w/1,090,500 gals 10% Linear gel carrying 510,000# 20/40 sand. Flowback well for cleanup. 05/17/11 RIH w/2 %" 6.5# J55 tbg to 2060'. RIH w/rotor & rods to 1946'. Put well on production. RECEIVED NNOCD ARTESIA Linear gel carrying 510,000# 20/40 sand. Flowback well for cleanup.				
,	05/17/11 PH = 127/11 C 51/155 1 = 4 20/01 PH / 4 = 6 = 1 4 10/01 P 4 = 1			
,	05/17/11 RIH w/2 1/8" 6.5# J55 tbg to 2060'. RIH w/rotor & rods to 1946'. Put well on production.			
	FAL WORLD COLA!			
			JUN ARTES	
			\ OCD h	
_			NNO	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
\mathcal{L}				
,	SIGNATURE Jackie fathan TITL	E Hobbs Regulator	DATE05/23/11	
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com Telephone No. 575-393-5905 For State Use Only				
	APPROVED BY: Double Line TITE Conditions of Approval (if any):	E Field Su	Pervisor DATE 6-7-11	