Submit 3 Copies To Appropriate District Office District 1	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION DIVISION		30-015-37532
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	, NM 87410 Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·		o. State on & Gas Lease Ivo.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			7. Lease Name or Unit Agreement Name GJ West Coop Unit 8. Well Number 259
2. Name of Operator			9. OGRID Number
COG Operating LLC 3. Address of Operator			229137 10. Pool name or Wildcat
550 W. Texas Ave., Suite 100 Midland, TX 79701		GJ;7RVS-QN-GB-Glorieta-Yeso 97558	
4. Well Location			
Unit Letter P: 990 feet from the South line and 1020 feet from the East line			
Section 21 Township 17S Range 29E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE OTHER:	П	OTHER: Con	npletion 🖂
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram-of proposed completion			
or recompletion. **PECEIVED** A/(12/11 MIRI!)			
4/12/11 MIRU. MAY 2 1 00			
4/12/11 MIRU. 4/13/11 Tested csg to 3500# for 30 min, Good. 4/13/11 Description of 5100 (5200 / 1505 2014)			
4/17/11 Perf Lower Blinebry @ 5100 - 5300 w/1 SPF, 26 holes. 4/18/11 Acidized w/3500 gals 15% HCL. Frac w/126,608 gals gel, 150,021# 16/30 White sand, 32,793# 16/30 SiberProp.ARTESIA			
Set CBP @ 5030.			
Perf Middle Blinebry @ 4800 - 5000 w/1 SPF, 26 holes. Acidized w/3500gals 15% HCL. Frac w/125,051 gals gel,			
149,743# 16/30 White sand, 33,485# 16/30 SiberProp. Set CBP @ 4760. Perf Upper Blinebry @ 4530 - 4730 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/124,723 gals gel,			
150,888# 16/30 White sand, 30,716# 16/30 SiberProp. Set CBP @ 4320.			
Perf Paddock @ 3980 - 4290 w/1 SPF, 29 holes. Acidized w/3400 gals 15% HCL. Frac w/101,900 gals gel, 106,597# 16/30			
White sand, 14,759# 16/30 SiberProp. \ 4/26/11 Drilled out plugs. Clean out to PBTD 5494.			
4/27/11 RIH w/161jts 2-7/8" J55 6.5# tbg, EOT @ 5240.			
4/28/11 RIH w/2-1/2" x 2" x 24' pump. Hang well on.			
Snud Data: 3/22/1	1		3/30/11
Spud Date: 3/22/1	Rig Release D	eate:	3/30/11
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE COM TITLE Regulatory Analyst DATE 5/25/11			
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only A harmonic of the control			
APPROVED BY: Dueld Lique TITLE Field Supervisor Conditions of Approval (if any): DATE 6-8-11			