

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38407
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: Oil with Gas

2. Name of Operator

APACHE CORPORATION

3. Address of Operator **303 VETERANS AIR PARK LANE, STE. 3000
MIDLAND, TX 79705**

7. Lease Name or Unit Agreement Name

N B TWEEN STATE <308723>

8. Well Number **017**

9. OGRID Number **873**

10. Pool name or Wildcat

ARTESIA; GLORIETA-YESO (OIL) <96830>

4. Well Location

Unit Letter **N** : **1070** feet from the **SOUTH** line and **1650** feet from the **WEST** line

Section **25** Township **17S** Range **28E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3668'

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/6/11: CHANGE PROPOSED CGS & CMT PROGRAM TO THE FOLLOWING:

	Hole	Csg Type	Csg Weight/ft	Setting Depth	Sx Cmt
Surf:	12-1/4"	8-5/8"	24#	400'	300sx
Prod:	7-7/8"	5-1/2"	17#	6400	1000sx

SEE ATTACHED
CONDITIONS OF
APPROVAL

I hereby certify that the information above is true and that a below-grade tank has been/will be constructed or closed according to the

belief. I further certify that any pit or below-grade tank (attached) alternative OCD-approved plan ☐.

SIGNATURE

Sorina L. Flores

TITLE: Supv Drlg Services

DATE: 6/6/2011

Type or print name SORINA L. FLORES E-mail address: sorina.flores@apachecorp.com Telephone No. 432-818-1167

For State Use Only

APPROVED BY:

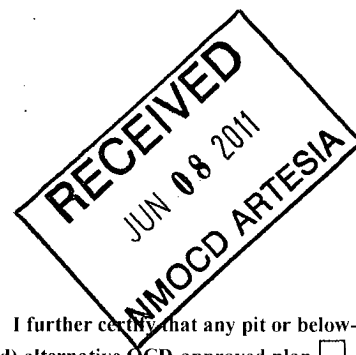
David L. Gray

TITLE

Field Supervisor

DATE 6-8-11

Conditions of Approval (if any):



**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
1301 W. GRAND AVENUE
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL

**APACHE CORPORATION
N B TWEEN STATE #17
30-015-38407**

1. On surface casing – Cement to be circulated to surface. If cement does not circulate, WOC, run temperature survey, and 1 inch cement to surface.
2. Production casing cement must be tied-back into surface casing at least 100’.
3. Trucking companies being used to haul oilfield waste to disposal facilities – commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
4. ALL previous COA’s still apply. See APD.

**DG
6/8/2011**