DISTRICT I 1025 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 86210

1000 Rio Brazos Rd., Agtec, NK 87410

1220 S. St. Francis Dr., Santa Fe, NN 87505

DISTRICT III

DISTRICT IV

State of New Mexico
Energy, Minorals and Natural Resources Department

Form C-102 Revised July 16, 2010

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 07505

WELL LOCATION AND ACREAGE DEDICATION PLAT

D AMENDED REPORT

Pool Code	Pool Name				
50270	Penasco Draw; SA-Yeso (Assoc)				
Prop	erty Name	Well Number			
TEXAS	"32" FEE ×	7			
Opera	ator Name	Elevation			
CIMAREX ENERGY CO. OF COLORADO 3412'					
	50270 Proportion TEXAS Operation	Property Name TEXAS "32" FEE * Operator Name			

Surface Location

					Surface 100	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Peet from the	North/South line	Feet from the	East/West line	County
E	32	18 S	26 E		2310	NORTH	330	WEST	EDDY
			Bottom.	Hole Loc	ation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint	or Infill Co	msolidation	Code Or	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

ON A NOW-STANDARD OWN HAS BEEN APPROVED BY	
SURFACE LOCATION Lot - N 32/42/18.84" Long - W 104/24/26.99" NWSPCE - N 620304.6 (NAD-83) Fee	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a woluntary pooling agreement or a compulsory pooling order heretofore entered by the division. WACHER OF THE PROPERTY OF THE PROPERTY OF THE MATCHER OF THE PROPERTY OF THE MATCHER OF THE M

Mud, Casing, Cementing, and BOP Attachment

Texas 32 Fee No. 7

Cimarex Energy Co. of Colorado
Unit E, Section 32

T18S-R26E, Eddy County, NM

In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your consideration:

Location:

2310 FNL & 330 FWL

Elevation above sea level:

3412' GR

Proposed drilling depth:

3,000'

Proposed Mud Circulating System:

	Deptl	า	Mud Wt	Visc	Fluid Loss	Type Mud
0'	to	950'	8.4 - 8.8	28	NC	FW
0'	to	3000'	9.9 - 10.1	30-32	NC	Brine water

Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

Casing & Cementing Plan:

String	Hole Size	Depth			Casing OD		Weight	Collar	Grade
Surface	14¾"	0'	to	950'	New	95%"	36#	STC	J55
Production	8¾"	0'	to	3000'	New	5½"	17#	LTC	N80

Cementing Plan:

Surface

Lead Slurry: 870 sx Class "C" + 10% W-60 + 1% CaCl2 + 0.25% R-38 + 5# Gilsonite per sx ,14.4 ppg,

1.56 cuft/sx, 7.04 gal/sx fw.

Tail Slurry: 330 sx Class C + 2% CaCl2 + 0.25% R-38, 14.8 ppg, 1.35 cuft/sx, 6.34 gal/sx fw

TOC Surface

Production

Lead Slurry: 380 sacks Class C 50/50 Poz + 10% Bentonite + 0.3% FL-10 + 0.25% R-38 + 5% Salt,

Mixed at 11.92 ppg. Yeild 2.37 cuft/sx, 13.52 gal/sx Fresh Water

Tail Slurry: 260 sacks C Star Bond + 0.3% FL-10 + 0.1% C-20 + 0.25% R-38. Mixed at 13.2 ppg,

Yeild 1.55 cuft/sx, 7.86 gal/sx Fresh Water

TOC Surface

Collapse Factor	Burst Factor	<u>Tension Factor</u>
1.125	1.125	1.6