

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.

N.M. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other **PLUG & ABANDON**

**RECEIVED**

2. Name of Operator  
**Marbob Energy Corporation**

**MAR - 4 2004**

3a. Address  
**P.O. Box 227  
Artesia, NM 88211-0227**

3b. Phone No. (include area code)  
**505-748-3303**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1980' FNL & 1980' FWL of Section 13-T23S-R26E  
Unit F, SENW**

Lease Serial No.  
**NM027994D**  
6. If Indian, Allottee or Tribe Name  
  
7. If Unit or CA/Agreement, Name and/or No.  
**SW-766**  
8. Well Name and No.  
**Federal MM Com #1**  
9. API Well No.  
**30-015-20856**  
10. Field and Pool, or Exploratory Area  
**Carlsbad Morrow, South**  
11. County or Parish, State  
**Eddy Co., NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1-14-2004 - Moved in pulling unit and plugging equipment. Rigged up pulling unit. Nippled down wellhead and nipped up BOP. Shut in for night.  
1-15-2004 - Rigged up floor. Pulled up and removed doughnut assembly and installed subs. Worked tubing and try to release packer. Pumped water down tubing - well on vacuum. Worked tubing. Talked to Duncan Whitlock with BLM-Carlsbad - approval to cut tubing at 1600'. Shut down for night.  
1-16-2004 - Rigged up Rotary Wireline. RIH and cut tubing at 1607' - let fluid level equalize. POOH with wireline. RIH and jet cut tubing at 1607'. POOH with wireline. POOH with 189 stands and 1 joint of tubing. TIH with 7" tubing set CIBP with 76 joints. Shut well in for night.  
1-17-19-2004 - Finished TIH with tubing and CIBP to 11560'. Hooked pump to tubing and dropped CIBP pressure ball. Mixed salt gel and loaded tubing. Pressure set CIBP. Release tubing. Pulled up hole 10'. Mixed salt gel. Shut well in for night.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Rusty Klein**

Title Agent

Signature

Date

**Feb. 7, 2004**

**ACCEPTED FOR RECORD**

**MAR 2 2004**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

PETROLEUM ENGINEER

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MARBOB ENERGY CORPORATION  
Federal MM Com #1  
Section 13-T23SR26E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

1-20-2004 - Bled well down. Circulated hole with plugging mud. Spotted 25 sacks Class C Neat cement on top of CIBP at 11560'. POOH and laid down 91 joints to 8800'. Circulated hole with plugging mud. Spotted 362 sacks Class C Neat cement at 8800'. POOH. Shut well in for night. WOC.

1-21-2004 - Finished POOH to 5650'. Circulated hole with plugging mud. Spotted 60 sacks Class C Neat cement at 5650'. POOH to 5440'. Spotted 60 sacks Class C Neat cement at 5440'. Displaced with salt gel. POOH with tubing. Shut well in for night.

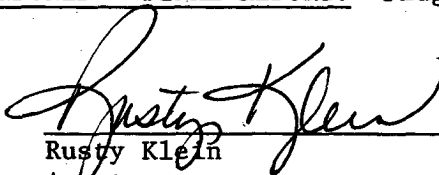
1-22-2004 - Opened well up - tubing blowing gas. Blowed for 1 hour. Killed tubing with 19 bbls brine water. POOH. TIH and tagged plug at 5319'. Laid down 1 joint. Shut well in for night.

1-23-2004 - Opened up well - no gas. POOH to 2000'. Circulated hole with plugging mud to surface. Spotted 50 sacks Class C Neat cement at 2000'. POOH. Nippled down 9-5/8" head. Shut well in for night.

1-24-26-2004 - NOTE: BLM on location with training class. Rigged up wireline. RIH and perforated at 420'. POOH and rigged down wireline. Loaded hole and try to establish rate of 1000 psi - no rate. TIH with 16 joints to 470'. Spotted 60 sacks Class C Neat cement at 470'. POOH with tubing. Shut well in for night.

1-27-2004 - TIH with tubing and tagged plug at 367'. (approx. 50' too low). Spotted 50 sacks Class C Neat cement. POOH with tubing. Shut well in for night. WOC.

1-28-2004 - TIH with tubing and tagged cement at 341'. BLM okayed cement tag. POOH with tubing. Rigged up wireline. RIH and perforated 4 holes at 60'. POOH and rigged down wireline. Loaded hole and pressured up on perfs at 60' with 800 psi - no rate. TIH with 4 joints to 120'. Spotted 45 sacks Class C Neat cement to surface. POOH with tubing. Nippled down BOP and wellhead. Cut off wellhead, 13-3/8" and 9-5/8" casing. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed January 27, 2004.

  
Rusty Klein  
Agent

February 7, 2004