

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

MAR - 4 2004

3. Address and Telephone No.  
303 W. Wall, Suite 1800, Midland, TX 79701 (432) 687-1777

OCD-ARTESIA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL, 750' FWL Section 1, T21S, R25E

5. Lease Designation and Serial No.

NMLC 070409

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Avalon Federal No. 2

9. API Well No.

30-015-29730

10. Field and Pool, or Exploratory Area  
Catclaw Draw, Delaware, East

11. County or Parish, State

Edd

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Fasken Oil and Ranch, Ltd. has plugged and abandoned the Avalon Federal No. 2 located in Eddy County, New Mexico. 2-7-04 Set CIBP @ 2924' and circulated annulus with 75 bbls of 10 ppg gel laden mud. Pressure tested 5-1/2" casing to 600 psi, ok. Spotted 25 sx Class "C" cement on top of CIBP. POW to 2,075' and spotted 25 sx Class "C" cement @ 2,075'. POW with tbg and RUWL. RIW to 525' and perforated casing. POW and RDWL. RIW with AD-1 packer to 188'. Set packer and established rate of 2 BPM @ 400 psi w/ circulation to surface from 5 1/2" x 9-5/8" annulus. Squeezed 50 sx Class "C" cement to 400'. Changes to original procedure as per Paul Schwartz with the BLM who witnessed operations on location. 2-10-04 Tagged plug @ 380'. RIW and perforated 5-1/2" casing @ 60' FS. Circulated well with 50 sx Class "C" cement to surface. Contractor cut off well head and mast anchors and erected dry hole marker. WELL PLUGGED AND ABANDONED.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Alexis C. Swoboda

Title Regulatory Affairs Coordinator

Date 2/25/2004

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date MAR 02 2004

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side