

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised March 25, 1999

WELL API NO.

30-015-30935- 32202

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil &amp; Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Chi Operating, Inc.

**RECEIVED**

3. Address of Operator

P.O. Box 1799 Midland, TX 79702

MAR - 1 2004

**OCD-ARTESIA**

7. Lease Name or Unit Agreement Name

USA "9" FED. COM.

8. Well No.

#2

9. Pool name or Wildcat

ANGELO DRAW UPPER PENN 97343  
GAS

4. Well Location

Unit Letter \_\_\_\_\_ Feet From The NORTH Line and 660 Feet From The EAST Line

Section 9 Township 20S Range 28E NMPM County EDDY

10. Date Spudded

7/29/03

11. Date T.D. Reached

9/06/03

12. Date Compl. (Ready to Prod.)

11/12/03

13. Elevations (DF&amp; RKB, RT, GR, etc.)

GL 3275'

14. Elev. Casinghead

15. Total Depth

11,440'

16. Plug Back T.D.

11,390'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,007-24' - Canyon

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

DEVIATION SURVY, CDL, CNL

22. Was Well Cored

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		372'	17 1/2"	425sxs, didn't circ	
8 5/8"		3267'	11"	885sxs, Circ 32sxs	
5 1/2"		11,440'	7 7/8"	1 <sup>st</sup> -430sxs, 2-500sxs	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							@ 6120'

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

10,007-24'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

10,007'-24'

AMOUNT AND KIND MATERIAL USED

5000gal 20% acid w/1000scf N2 per bbl

**28. PRODUCTION**

Date First Production

10/16/03

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLWG

Well Status (Prod. or Shut-in)

PROD.

Date of Test

11/01/03

Hours Tested

24

Choke Size

48/64

Prod'n For Test Period

Oil - Bbl

0

Gas - MCF

92

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

41#

Casing Pressure

41#

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

SONNY MANN

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name ROBIN ASKEW

Title REGULATORY CLERK

Date 1/09/04

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Tansil	873	T. Canyon	9733
T. Salt		T. Strawn	10162
B. Salt		T. Atoka	10400
T. Yates	920	T. L. Atoka Carbonate	10556
T. 7 Rivers	1290	T. Morrow Lime	10884
T. Capitan	2928	T. Morrow Clastics	11007
T. Delaware	3092	T. L. Morrow	11150
T. Bone Spring	4658	T. Mississippian	11250
T. 1 <sup>st</sup> Bone Spring Sd	6230	T. McKee	
T. 2 <sup>nd</sup> Bone Spring Sd	7004	T. Ellenburger	
T. 3 <sup>rd</sup> Bone Spring Sd	8303	T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp	8743	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

### Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3,
from.....to.....	
No. 2, from.....to.....	No. 4,
from.....to.....	

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1,	
from.....to.....feet.....	
.....	
No. 2,	
from.....to.....feet.....	
.....	
No. 3,	
from.....to.....feet.....	
.....	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

## USA "9" Federal Com #2

10/23/03	<u>Oper @ Report Time:</u> 90 MCF, 12 BO, TP-1250#, 22/64" ck.
10/24/03	<u>Oper @ Report Time:</u> 598 MCF, 40 BO, 5 BW, TP-450#, Flow Rate-525 MCF on 18/64 choke. Building facilities.
10/25/03	<u>Oper @ Report Time:</u> 458 MCF, 12 BO, 0 BW, 48/64"ck, TP-100# , LP-42#.
10/26/03	<u>Oper @ Report Time:</u> 202 MCF, 0 BO, 0 BW, 48/64"ck, TP-100# , LP-42#.
10/27/03	<u>Oper @ Report Time:</u> 131 MCF, 0 BO, 0 BW, 48/64" ck, TP-100#, LP-49#.
10/28/03	<u>Oper @ Report Time:</u> 127 MCF, 0 BO, 0 BW, 48/64" ck, TP-45#, LP-45.
10/29/03	<u>Oper @ Report Time:</u> 127 MCF, 0 BO, 0 BW, 48/64" ck, TP-45#, LP-45#.
10/30/03	<u>Oper @ Report Time:</u> 147 MCF, 0 BO, 0 BW, 48/64" ck, TP-39#, LP-39#.
10/31/03	<u>Oper @ Report Time:</u> 112 MCF, 0 BO, 0 BW, 48/64" ck, TP-39#, LP-39#. RU PU, Swbd IFL @ 8800'
11/01/03	<u>Oper @ Report Time:</u> 92 MCF, 0 BO, 0 BW, 48/64" ck, TP-41#, LP-41#. <b>Final Report</b>