

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM89051		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION CO. LP			Contact: KAREN COTTOM E-Mail: karen.cottom@dvn.com		
3. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102-8260			3a. Phone No. (include area code) Ph: 405.228.7512		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 660FSL 330FEL At top prod interval reported below SESE 660FSL 330FEL At total depth SESE 660FSL 330FEL			8. Lease Name and Well No. APACHE 13 FEDERAL 2		
14. Date Spudded 01/14/2004			15. Date T.D. Reached 01/26/2004		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/07/2004			9. API Well No. 30-015-33075		
18. Total Depth: MD 7850 TVD			19. Plug Back T.D.: MD 7801 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory CABIN LAKE DELAWARE		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PEX AIT GR CNL CBL CCL			11. Sec., T., R., M., or Block and Survey or Area Sec 13 T2S R30E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 3365 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	626		580		0	
11.000	8.625 J55	32.0	0	3855		1325		90	
7.875	5.500 J55	15.5	0	7850		1490		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7712							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7631	7652	7632 TO 7652		40	PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7632 TO 7652	FRAC'D W/218,000# OTTAWA & RC

RECEIVED
FEB 27 2004
OCD-ARTESIA

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/07/2004	02/11/2004	24	→	186.0	204.0	244.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. 500 SI	Csg. Press. 250.0	24 Hr. Rate →	Oil BBL 186	Gas MCF 204	Water BBL 244	Gas:Oil Ratio 1097	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #28145 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BRUSHY CANYON	6466	7745		RUSTLER SALADO BASE SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING	460 759 3620 3879 4840 6466 7745

32. Additional remarks (include plugging procedure):

2/3/04 - RIH w/4" csg gun perf'd lower Brushy Canyon 2 SPF 7632' - 52' 40 holes, frac'd w/218,000# Ottawa & RC
2/5/04 - RIH w/rods & pump
2/6/04 - RIH w/2 7/8" tbg
2/7/04 - Turn over to Production

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #28145 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO. LP, sent to the Carlsbad

Name (please print) KAREN COTTOM

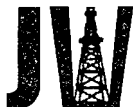
Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 02/25/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

January 27, 2004

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Apache 13 Fed #2
Section 13, T-22 S, R-30-E
Eddy County, New Mexico

Attention: David Spitz

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

234' - 1/2°	3607' - 3 1/2°	7102' - 1°
625' - 3/4°	3822' - 2 1/2°	7580' - 3/4°
1089' - 3/4°	4291' - 1 1/4°	7850' - 1°
1568' - 1/2°	4775' - 1°	
2046' - 1°	5253' - 3/4°	
2522' - 1 1/4°	5732' - 3/4°	
3001' - 1 1/2°	6177' - 1/2°	
3384' - 2 1/2°	6624' - 3/4°	

Sincerely,

Jerry W. Wilbanks
President

RECEIVED

FEB 27 2004

OCD-ARTESIA

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 27th day of January, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC