

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

**RECEIVED**

**MAR - 2 2004**

**OCD-ARTESIA**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other  
2. Name of Operator  
Nearburg Producing Company  
3. Address and Telephone No.  
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 432/686-8235 x 203  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 510 FLS and 740 FWL, Sec 2, 22S, 24E  
BHL: 660 FNL and 960 FWL, Sec 11, 22S, 24E

5. Lease Designation and Serial No.  
NMNM53219  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and No.  
McKittrick 11 Federal #4  
9. API Well No.  
30-015-33168  
10. Field and Pool, or Exploratory Area  
Indian Basin; Upper Penn, Associated  
11. County or Parish, State  
Eddy County, New Mexico

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud and surface csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well @ 2100 hrs 2/1/04.

Drd to 1545'. Ru csg crew and ran 4 jts (169.78') 9-5/8" 36# J55 LT&C, 34 jts (1,383.99') 9-5/8" 36# J55 ST&C. Setshoe at 1,545'. Insert at 1,510'. Rig down Bull Rogers Casing service. Rig up Halliburton Cementing Services. Pump 28 bbls (100 sx) of Thixotropic, 398 bbls (1100 sx) of Premium cement + 2% CaCl + 1/4# Flocele, 57 bbls (240 sx) Premium cement + 2% CaCl. Bumped plug with 929 psi. CIP at 1345 hrs. No circulation during cement operations. WOC. Run wireline temperature survey. Found top of cement at 1,410'. TIH picking up 1" tubing cement string. Tag at 1,425'. Rig up Halliburton. Pump 10 bbls of FW, 10 bbls of igh-Vis Gel 10 bbls (50 sx) Premium cement + 3% CaCl. CIP at 0145 hrs. Pull 22 jts of 1" tubing. WOC at 0600 hrs. TIH with 1" tubing to top of cement at 1,120'. Rig up Halliburton Cement Services. Pump 131 bbls (550 sx) Premium cement with 3% CaCl. TOH with 1" tubing. WOC 3 hrs. TIH with 1" tubing. Tag at 1,120'. No cement fill. Rig up Halliburton Cement Services. Pump 12 bbls (50sx) Premium cement with 3% CaCl. Pull up 18 jts. WOC 2 hrs. TIH with tubing. Tag at 1,120'. No cement fill. TOH with 18 jts of 1" tubing. Rig up Halliburton Cement Services. Pump 12 bbls (50 sx) Premium cement with 6% CaCl. Place 8 buckets of gravel down annulus. TIH. Tag top of cement at 1,095'. Rig up Halliburton Cement Services. Pump 12 bbls (50 sx) Premium cement with 6% CaCl. TOH with 18 jts of tubing. WOC 2 hrs. TIH and tag top of cement at 970'. Rig up Halliburton Cement Services. Pump 12 bbls (50 sx) of Premium cement with 6% CaCl. TOH with 18 jts of tubing. WOC 2 hrs. TIH and tag top of cement at 912'. Rig up Halliburton Cement Services. Pump 116 bbls (550 sx) Premium cement with 2% CaCl at 0600 hrs. TIH with 1" tubing. Tag top of cement at 325'. Rig up Halliburton Cement Services. Circulate Premium cement with 2% CaCl to surface. TOH with 1" tubing. Pump cement to top-off filling of annular spacing. Rig down Halliburton. Running of 9-5/8" surface casing and cement operations witnessed and approved by BLM Representative Don Cleghorn and/or Representative Don Early. Cut off and land 9-5/8" casing. Weld on 11" 3M SOW wellhead. Nipple up BOPE. Test BOPE, kill lines and choke lines with 3,000 psi. Test Annular Preventor with 1,500 psi. Repair flex and solid accumulator lines. Install flowline and rotating head at 0600 hrs. Install flair lines. Measure and pick up BHA. Repair rig. (Lock on Traveling Blocks) Pick up Directional Drilling assembly and HWD. Repair rig. (Standpipe) Drill cement, insert and cement to 1,525'. Test casing with 1,500 psi. Drill cement and shoe at 1,545'. Start drilling ahead on 8-3/4" hole.

14. I hereby certify that the foregoing is true and correct

Signed   
(This space for Federal or State office use)

Title Production Analyst

Date 02/17/2004

Approved by  
Conditions of approval, if any:

Title

**ACCEPTED FOR RECORD**  
**FEB 24 2004**  
**LES BABYAK**  
**PETROLEUM ENGINEER**

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side