Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-33052	
1301 W. Grand Avenue, Artesia, NM	OIL CONSERVATION DIVISION		5. Indicate Type of	of Lease
88210 District III	2040 South Pacheco		STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & G	
2040 South Pacheco, Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)			DIDDIDIC CHO	AT OTE A TEN
1. Type of Well:		RECEIVED	RUNNING SHO	JE STATE
Oil Well Gas Well	Other Other	1115 4 200		
2. Name of Operator		MAR - 4 2004	7. Well No.	•
Chi Operating, Inc.		OCD-ARTESIA	8. Pool name or	Wildoot
3. Address of Operator P.O. Box 1799 Midland, Texas	s 79702		Golden Lane; Del	
4. Well Location	19102		J Golden Lane, Dei	aware, south
4. Well Location				
Unit Letter H: 1650'	feet from the NORTH	line and 990)' feet from	n the <u>EAST</u> line
Section 24	Township: 19S Ran	nge: 27E NMPM	f County	r: EDDY
Section 24	10. Elevation (Show wheth			
	10. Lievation (Snow when	iei Dii, mid, mi, dii, ei	,	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN			SEQUENT RE	
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS. 🔲	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	AND —	, ibi ii ib o i iii ii ii
	COMPLETION	CEMENT JOB		
OTHER:]		
	(0)	11 4: 4 1 4 -: 1 1		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
or recompilation.				
Spud 10/21/03 @ 8:00am. Drld 17½" hole to 435'. Ran 13 3/8"-54.5# csg, set @ 435'. Cmtd w/300sxs "C" + 4% Gel + 2% CaCL2				
+ 1pps LCM-1, Tail 100sxs "C" + 2% CaCL2 + .25pps CF, circ 210sxs. WOC 18 hrs. Drld 11" hole to 2610'. Ran 8 5/8" -32# csg,				
set @ 2610'. Cmtd w/600sxs "C" + 35:65:6 + 10% Salt + 1# LCM-1, Tail 225sxs "C" + 1% CaCL2 + ½# CF, circ 266sxs. WOC 18 hrs. TD @ 11,073', 11/26/03. Drld 7 7/8 hole to 11,073'. Ran 5½"-17/20# N80 csg, set @ 11,073'. Cmtd w/500 gal Mud Clean I,				
Lead 300sxs Super "C" Mod w/8% Released rig 11/29/03 @ 3:00am.	BA-10 + .65% CD-32 + 35%	5 FL 52 + .3% SMS + 1p	ops LCM-1, Tail 325	isxs w/o LCM-1.
Released fig 11/29/03 @ 5.00am.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE KON	Woll Iw Tr	ΓLE Regulatory C	Tlark DATE	E 12/01/03
MOINITOILE	11.	CELRegulatory	JCIKDAII	12/01/03
Type or print name ROBIN ASKEW Telephone No. 915-685-5001				
(This space for State use)				88em
APPPROVED BY	R RECORDS ONLY	מיזי		MAR 0 7 2004
Conditions of approval, if any:	111	LU		DATE