

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM71016X	
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		8. Lease Name and Well No. POKER LAKE UNIT 196	
3. Address P O BOX 2760 MIDLAND, TX 79702		9. API Well No. 30-015-33164-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 2055FSL 2335FWL At top prod interval reported below NESW 2055FSL 2335FWL At total depth NESW 2055FSL 2335FWL		10. Field and Pool, or Exploratory BIG SINKS	
14. Date Spudded 10/01/2004		15. Date T.D. Reached 11/06/2003	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/09/2004		17. Elevations (DF, KB, RT, GL)* 3358 GL	
18. Total Depth: MD TVD 13100		19. Plug Back T.D.: MD TVD 13071	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PE:HRLTMCFL GR;PE:TDLDCN GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		23. Casing and Liner Record (Report all strings set in well)	

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J&K55	55.0	0	857		850		0	0
12.250	9.625 K55	40.0	0	4297		1180		0	0
8.750	7.000 HCP110	26.0	0	12630		1526		3400	0
6.125	4.500 P110	14.0	12338	13097		150		12338	0

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	12750	12750						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12866	12954	12866 TO 12954	3.380	51	PRODUCING
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
12866 TO 12954	FRAC W/400,008 GALS SW & 18,270 GALS GELLED W/15% HCL & 14,994 GALS XL 15% HCL.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/09/2004	02/09/2004	24	→	36.0	3162.0	18.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Cvg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
WO	SI 805	180.0	→	36	3162	18	8800	PGW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Cvg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #28322 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

RECEIVED

MAR - 4 2004

OCD-ARTESIA

County or Parish  
PDDY13. State  
NM17. Elevations (DF, KB, RT, GL)\*  
3358 GL18. Total Depth: MD  
TVD 1310019. Plug Back T.D.: MD  
TVD 1307120. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
PE:HRLTMCFL GR;PE:TDLDCN GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

24. Tubing Record

25. Producing Intervals

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

28a. Production - Interval B

28b. Production - Interval C

28c. Production - Interval D

28d. Production - Interval E

28e. Production - Interval F

28f. Production - Interval G

28g. Production - Interval H

28h. Production - Interval I

28i. Production - Interval J

28j. Production - Interval K

28k. Production - Interval L

28l. Production - Interval M

28m. Production - Interval N

28n. Production - Interval O

28o. Production - Interval P

28p. Production - Interval Q

28q. Production - Interval R

28r. Production - Interval S

28s. Production - Interval T

28t. Production - Interval U

28u. Production - Interval V

28v. Production - Interval W

28w. Production - Interval X

28x. Production - Interval Y

28y. Production - Interval Z

28z. Production - Interval AA

28aa. Production - Interval AB

28ab. Production - Interval AC

28ac. Production - Interval AD

28ad. Production - Interval AE

28ae. Production - Interval AF

28af. Production - Interval AG

28ag. Production - Interval AH

28ah. Production - Interval AI

28ai. Production - Interval AJ

28aj. Production - Interval AK

28ak. Production - Interval AL

28al. Production - Interval AM

28am. Production - Interval AN

28an. Production - Interval AO

28ao. Production - Interval AP

28ap. Production - Interval AQ

28aq. Production - Interval AR

28ar. Production - Interval AS

28as. Production - Interval AT

28at. Production - Interval AU

28au. Production - Interval AV

28av. Production - Interval AW

28aw. Production - Interval AX

28ax. Production - Interval AY

28ay. Production - Interval AZ

28az. Production - Interval BA

28ba. Production - Interval BB

28bb. Production - Interval BC

28bc. Production - Interval BD

28bd. Production - Interval BE

28be. Production - Interval BF

28bf. Production - Interval BG

28bg. Production - Interval BH

28bh. Production - Interval BI

28bi. Production - Interval BJ

28bj. Production - Interval BK

28bk. Production - Interval BL

28bl. Production - Interval BM

28bm. Production - Interval BN

28bn. Production - Interval BO

28bo. Production - Interval BP

28bp. Production - Interval BQ

28bq. Production - Interval BR

28br. Production - Interval BS

28bs. Production - Interval BT

28bt. Production - Interval BU

28bu. Production - Interval BV

28bv. Production - Interval BW

28bw. Production - Interval BX

28bx. Production - Interval BY

28by. Production - Interval BZ

28bz. Production - Interval CA

28ca. Production - Interval CB

28cb. Production - Interval CC

28cc. Production - Interval CD

28cd. Production - Interval CE

28ce. Production - Interval CF

28cf. Production - Interval CG

28cg. Production - Interval CH

28ch. Production - Interval CI

28ci. Production - Interval CJ

28cj. Production - Interval CK

28ck. Production - Interval CL

28cl. Production - Interval CM

28cm. Production - Interval CN

28cn. Production - Interval CO

28co. Production - Interval CP

28cp. Production - Interval CQ

28cq. Production - Interval CR

28cr. Production - Interval CS

28cs. Production - Interval CT

28ct. Production - Interval CU

28cu. Production - Interval CV

28cv. Production - Interval CW

28cw. Production - Interval CX

28cx. Production - Interval CY

28cy. Production - Interval CZ

28cz. Production - Interval DA

28da. Production - Interval DB

28db. Production - Interval DC

28dc. Production - Interval DD

28dd. Production - Interval DE

28de. Production - Interval DF

28df. Production - Interval DG

28dg. Production - Interval DH

28dh. Production - Interval DI

28di. Production - Interval DJ

28dj. Production - Interval DK

28dk. Production - Interval DL

28dl. Production - Interval DM

28dm. Production - Interval DN

28dn. Production - Interval DO

28do. Production - Interval DP

28dp. Production - Interval DQ

28dq. Production - Interval DR

28dr. Production - Interval DS

28ds. Production - Interval DT

28dt. Production - Interval DU

28du. Production - Interval DV

28dv. Production - Interval DW

28dw. Production - Interval DX

28dx. Production - Interval DY

28dy. Production - Interval DZ

28dz. Production - Interval EA

28ea. Production - Interval EB

28eb. Production - Interval EC

28ec. Production - Interval ED

28ed. Production - Interval EE

28ee. Production - Interval EF

28ef. Production - Interval EG

28eg. Production - Interval EH

28eh. Production - Interval EI

28ei. Production - Interval EJ

28ej. Production - Interval EK

28ek. Production - Interval EL

28el. Production - Interval EM

28em. Production - Interval EN

28en. Production - Interval EO

28eo. Production - Interval EP

28ep. Production - Interval EQ

28eq. Production - Interval ER

28er. Production - Interval ES

28es. Production - Interval ET

28et. Production - Interval EU

28eu. Production - Interval EV

28ev. Production - Interval EW

28ew. Production - Interval EX

28ex. Production - Interval EY

28ey. Production - Interval EZ

28ez. Production - Interval FA

28fa. Production - Interval FB

28fb. Production - Interval FC

28fc. Production - Interval FD

28fd. Production - Interval FE

28fe. Production - Interval FF

28ff. Production - Interval FG

28fg. Production - Interval FH

28fh. Production - Interval FI

28fi. Production - Interval FJ

28fj. Production - Interval FK

28fk. Production - Interval FL

28fl. Production - Interval FM

28fm. Production - Interval FN

28fn. Production - Interval FO

28fo. Production - Interval FP

28fp. Production - Interval FQ

28fq. Production - Interval FR

28fr. Production - Interval FS

28fs. Production - Interval FT

28ft. Production - Interval FU

28fu. Production - Interval FV

28fv. Production - Interval FW

28fw. Production - Interval FX

28fx. Production - Interval FY

28fy. Production - Interval FZ

28fz. Production - Interval GA

28ga. Production - Interval GB

28gb. Production - Interval GC

28gc. Production - Interval GD

28gd. Production - Interval GE

28ge. Production - Interval GF

28gf. Production - Interval GG

28gg. Production - Interval GH

28gh. Production - Interval GI

28gi. Production - Interval GJ

28gj. Production - Interval GK

28gk. Production - Interval GL

28gl. Production - Interval GM

28gm. Production - Interval GN

28gn. Production - Interval GO

28go. Production - Interval GP

28gp. Production - Interval GQ

28gq. Production - Interval GR

28gr. Production - Interval GS

28gs. Production - Interval GT

28gt. Production - Interval GU

28gu. Production - Interval GV

28gv. Production - Interval GW

28gw. Production - Interval GX

28gx. Production - Interval GY

28gy. Production - Interval GZ

28gz. Production - Interval HA

28ha. Production - Interval HB

28hb. Production - Interval HC

28hc. Production - Interval HD

28hd. Production - Interval HE

28he. Production - Interval HF

28hf. Production - Interval HG

28hg. Production - Interval HH

28hh. Production - Interval HI

28hi. Production - Interval HJ

28hj. Production - Interval HK

28hk. Production - Interval HL

28hl. Production - Interval HM

28hm. Production - Interval HN

28hn. Production - Interval HO

28ho. Production - Interval HP

28hp. Production - Interval HQ

28hq. Production -

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER ANHYDRITE	587
				TOP SALT	832
				RAMSEY	4037
				BOTTOM SALT	4292
				DELAWARE	4332
				BONE SPRING	8147
				WOLFCAMP	11515
				ATOKA	13802
				MORROW	14557

32. Additional remarks (include plugging procedure):  
NO REMARK PROVIDED

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #28322 Verified by the BLM Well Information System.  
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad  
Committed to AFMSS for processing by LINDA ASKWIG on 02/26/2004 (04LA0208SE)

Name (please print) TAMI WILBERTitle AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission)

Date 02/26/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***